

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078089
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The British-American Oil Prod. Co. Address Box 2049, Tulsa, Oklahoma
 Lessor or Tract Scott Field So. Kutz Canyon State New Mexico
 Well No. 2X Sec. 22 T. 27N R. 11W Meridian N.M.P.M. County San Juan
 Location 1004 ft. N of 8 Line and 1004 ft. E of W Line of Section 22 Elevation 6328 KB

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Alfred W. Jones

Date 3-7-52 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-14 19 51 Finished drilling 1-5 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1986 to 2008 (C) No. 4, from _____ to _____

No. 2. from _____ to _____ No. 5. from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	102.5'	100 sacks	Single Plug		Cement circ. to surface
5-1/2	1991.5	38	Dble Plug by Howco	9.9	Top cement 1730'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4" x 8'	11	SNG	240 qts.	2/1/52	2003-2104'	T.D.
4" x 4 1/2'	1					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing ~~Day~~ _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

(Norman Drilling Co. Contractor), Driller _____, Driller _____

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25'	25'	Sandstone
25'	275'	250'	Sand and shale
275'	547'	272'	Sand and shale
547'	920'	373'	Sand and shale
920'	1120'	200'	Sand and shale
1120'	1340'	220'	Sand and shale
1340'	1780'	440'	Sand and shale
1780'	1993'	213'	Sand, shale, and coal
1993'	2019'	26'	Sand (Top Pictured Cliffs 1984')
2019'	2104'	85'	Sand and shale

