DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER OIL / PHORATION OFFICE Operator JOHN F. STAVER Address P.O. BOX 950 VIRGINIA, MINNESOTA 55792 Reason(s) for filing (Check proper box) New Well Recompletion Change in Transporter of: Other (Please explain) Change in Ownership X Castinghead Gas Condensate	ies Old C-104 and C-11
REQUEST FOR ALLOWABLE FILE AND U.S.G.S. LAND OFFICE TRANSPORTER OIL OPERATOR PHORATION OFFICE Degrator JOHN F. STAVER Address P.O. BOX 950 VIRGINIA, MINNESOTA 55792 Reason(s) for filing (Check proper box) New Well Recompletion OIL OIL Dry Gas Dry Gas Supersec Effective AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OTHER STAVER OTHER S	ies Old C-104 and C-11
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Recompletion Oil Dry Gas	
The completion is a second sec	•
Change in Ownership X Casinghead Gas Condensate	
If change of ownership give name Eastern Petroleum Company P.O. Box 291 Carmi, Illinois and address of previous owner	62821
DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation Table Mesa 9 Table Mesa Dakota Kind of Lease Navajo Tr State, Federal or Fee India	ibe 6781° №. an -89-Ind
Location	
Unit Letter K 2240 Feet From The South Line and 2330 Feet From The West	
3 000	_
Line of Section Township 27N Range 17W , NMPM, San Juan	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this for	orm is to be sent)
! Thriftway Oil Company 2011 East Main Farmington N.Mex	87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this fo	orm is to be sent)
None	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When	
give location of tanks. F 3 27N 17W No.	
Designate Type of Completion - (X)	me Restv. Diff. Restv
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	
Perforations Depth Casing S	hoe
THEN CASING AND CENENTING RECORD	
TUBING, CASING, AND CEMENTING RECORD CASING A TUBING SIZE DEPTH SET SACK	SCEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK	
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Robert E. Lauth
(Signature)

Consulting Geologist

August 15, 1973

(Jaie)

If this is a request for vilena letters then, artists of College, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.