-	DISTRIBUTION	·			
ļ	SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C+104 Supersedes Old C-104 and C-110	
<u> </u>	FILE	REGOEST TON ACCOMABLE		Effective 1-1-65	
	u.s.o.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		i	
	LAND OFFICE				
	RANSPORTER OLL /				
- }-	OPERATOR 2				
PRORATION OFFICE					
Operator					
	JOHN F. STAVER				
	P.O. BOX 96 950 VIRGINIA. MINNESOTA 55792				
- }	uson(s) for ming (vincen proper one)				
- 1	New Well Flecompletion	OII X Dry Gas	s []		
- 1	Change in Ownership X	Casinghead Gas Conden	sate 🔲 . Told		
L					
1	change of ownership give name Eastern Petroleum Company P.O. Box 291 Carmi, Illinois 62821				
•					
	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease as	Total Person No.	
Lease Name  Table Mesa  Table Mesa  Location  Location  Table Mesa  Table Mesa  Location  Location  Table Mesa  Table Mesa  Location  Location  Table Mesa  Table				avajo Tribe   5761 <sup>No.</sup>   Fee Indian I—89—Ind-	
- 1	c jee	The North Lin	and 9310 Feet From The	Foot	
Unit Letter G: 1980 Feet From The North Line and 2310 Feet From The East  Line of Scales 7 Township 27N Bange 17W , NMPM, San Juan				East	
	County				
II. <u>J</u>	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Aidless (Give address to which approved	conv of this form is to be sent!	
	Name of Authorized Transporter of Cil Thriftway Oil		2011 East Main Ave Farm		
1	Name of Authorized Transporter of Case		Address (Give address to which approved	copy of this form is to be sent)	
Í	·	ine			
ŀ	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When		
Ì	f well produces on or liquids, pive location of tanks.  F 3 27N 17W No.				
1	f this production is commingled with	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Cil Well Gas Well		Jug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		t t		
ļ	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.	
	Safe Spacaea				
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Subing Depth	
			<u> </u>	Depth Casing Shoe	
	Perforations	rforations			
- 1	TUBING, CASING, AND CEMENTING RECORD				
- }	101 E 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	HOLE SIZE	CASING & FORMS OF THE			
ŀ					
}					
		1	*		
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL  Date First New Cil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			eso-	
	Data Little Man On Day to Laura			OFITIA	
}	Length of Test	Tubing Pressure	Casing Pressure	erectively	
				LOVE	
ŀ	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	T'5 1072	
			\011	(3/3)	
•	•			CON. COM.	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Cravity of Condensate	
}	Actual Prod. Test-MCF/D	Long.ii or 100.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	• •				
v;	CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	ION COMMISSION.	
T .	CERTICIONIE OF COMPLIANCE		# AUG 15	1973 , 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	r Emery C. Arnold	
			By Original Signed By	, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
			TITLE		
			11		
	freed Edanth		This form is to be filed in compliance with RULE 1104.		
		E. Lauth	well, this form must be accompanied by a tabulation of the deviation		
	. (Signa	ature)	tests taken on the well in accordance with RULE 111.		

Consulting Geologist

August 15, 1973

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of conditions.