

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Marathon Oil Co for Cecil L. Janice
3. ADDRESS OF OPERATOR
P.O. Box 2659 Casper, Wyo. 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1,050' FNL, 1,100' FEL
AT SURFACE: Sec. 26, T28N, R11W
AT TOP PROD. INTERVAL: 1,680'
AT TOTAL DEPTH: 1,715'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) re-plug ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
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☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

5. LEASE
Payne S.F. #078160
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Payne
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Fulcher-Kutz
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T28N, R11W, N.M.P.M.
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,714' D.F.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *May R. Whitlock* TITLE *Drilling Engineer* DATE *6/5/80*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE **APPROVED**

CONDITIONS OF APPROVAL, IF ANY:

Verbal approval given by Mr. Jim Sims, U.S.G.S. District Supervisor, June 4, 1980.

L. B. Smith

*See Instructions on Reverse Side

NMUCD

APPROVED
JUN 5 1980
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#1 Payne
NE/4 Sec. 26, T28N, R11W
San Juan County, New Mexico

Plugging Procedure

1. Install dead men for workover rig.
2. R/U workover rig w/hydrosb to drill cement.
3. Cut plate off top of 7" collar. Change collar if necessary.
4. Install 2'-3', 7" pup jt. w/2" outlet welded in 7" pup jt.
5. Swedge from 7" to flange to match BOP.
(This will allow room to get started drilling, as cement is within 2" of top of collar.)
6. N/U BOP, install tubing stripper head.
7. Drill out top cement plug w/6-1/4" bit and 2-7/8" 8rd. tubing.
8. Clean out to 1,600' or top of cement plug whichever you reach first.
9. Circulate w/10 ppg mud and P00H.
10. RIH w/2-7/8" tubing open ended to 1,500'. Cement w/20 sacks type "G" w/2% CaCl_2 . Balance plug and trip out of hole.
11. Use 7" short jt. for pickup sub. Pick up 7" casing and pull slips. Set casing tension on bottom.
12. Cut 7" casing w/5-1/2" McCullough jet-cutter @120' $\pm$.
13. Pull 7" casing and laydown.
14. RIH w/2-7/8" tubing open ended to 120'.
15. Set plug from 120' to surface, 45 sacks Class "G" w/2% CaCl_2 .
16. Move workover unit off location.
17. Cut-off 9-5/8" casing below ground level as deep as possible.
18. Weld plate over cut-off 9-5/8" casing w/1" collar welded in top and pull plug.
19. Clean up location.