

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M.
2310' FSL, 990' FEL, Sec.29, T-29-N, R-11-W, NMPM, San Juan County, NM

API # (assigned by OCD)
30-045-07842

5. Lease Number
FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
Mangum SRC

8. Well No.
#1

9. Pool Name or Wildcat
Fulcher Kutz Pic Cliffs

10. Elevation:

RECEIVED
AUG 19 1998
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Restimulate
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-14-98 MIRU. ND WH. NU BOP. TOOHH w/74 jts 1" tbgs. TIH w/4 3/4" bit, tag up @ 1582'. Establish circ. CO @ 1582-1597', circ hole clean. Drill new hole @ 1597-1711'. Circ hole clean. SDON.

7-15-98 CO to btm @ 1711'. TOOHH w/bit. TIH w/52 jts 3 1/2" 9.2# J-55 csg, set @ 1701'. ND BOP. NU WH. Cmt 3 1/2" csg w/80 sx Class "G" neat cmt w/2% Econolite, 0.25 pps Flocele, 6 pps Gilsonite (167 cu ft). Tailed w/25 sx Class "G" neat cmt w/1% Econolite, 0.25 pps Flocele, 6 pps Gilsonite (37 cu ft). Circ 6 bbl cmt to surf. WOC. RD. Rig Released.

7-27-98 PT 3 1/2" csg to 5000 psi, OK. Perf PC formation w/ 1.8 SPF @ 1493, 1494, 1496, 1499, 1505, 1508, 1515, 1519, 1521, 1524, 1530, 1533, 1537, 1541, 1544, 1550, 1553, 1557 w/18 0.29" diameter holes total. Acidize perms w/500 gal 15% HCL acid.

7-29-98 PT surf lines to 6000 psi, OK. Frac PC w/14,530 gal 20# guar gel, 134,000# 16/30 AZ snd, 271,000 SCF N2. Flow back well. CO after frac.

7-30/8-5-98 Flow well.

8-6-98 Flow well. TIH. CO to @1540-1645'. PBTD @ 1698'. Flow well.

8-7-98 Flow well. Return well to production.

SIGNATURE [Signature] Regulatory Administrator August 17, 1998

(vkh)

(This space for State Use)

Approved by [Signature] Title _____ Date _____

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