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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Aztec Oil & Gas Company	
Address P. O. Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Faverino	Lease No. 1	Well No. Pool Name, Lease & P. C. Fulcher Kutz, P. C.	Unit of Lease State, Federal or Fee Patented
Location Unit Letter P ; 330 Feet From The South Line and 990 Feet From The East Line Line of Section 20 Township 29N Range 11W County San Juan			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give full name and address of transporter. Approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give full name and address of transporter. Approved copy of this form is to be sent)		
Southern Union Gas Company	P. O. Box 398, Bloomfield, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.
			Yes 3/3/66

If this production is commingled with that from any other lease or pool, give common name and number

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Recompletion	Back to Back	Same Res'v.	Diff. Res'v.
			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>				
Date Spudded 2/20/66	Date Compl. Ready to Prod. 3/3/66	Total Depth 1631	Depth to D.D. 1637					
Elevations (DF, RKB, RT, GR, etc.) 5406 GR	Name of Producing Formation Pictured Cliffs	True Oil Depth 1540	True Gas Depth 1546					
Perforations 1540-60, 2 shots per foot		Depth Casing Shoe 1636						
TUBING, CASING, AND CEMENTING DATA								
HOLE SIZE 4-3/4"	CASING & TUBING SIZE 3 1/2" - 6.9# 1" - 1.7#		DEPT. - FEET 1636 1546	SACKS CEMENT 150 ac				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or as for full test depth)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

Joe C. Salmon

(Signature)

District Superintendent

(Title)

3/18/66

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.