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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	Patented	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Artec Oil & Gas Company	8. Farm or Lease Name Faverino
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Fulcher Kutz, P. C.
15. Elevation (Show whether DF, RT, GR, etc.) 5406 GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/20/66 - Moved on and rigged up workover.

Pulled 1" tubing.

Cleaned out to 1637'.

Ran logs.

Ran 48 joints of 3 1/2" casing set at 1636'.

Cemented with 75 sacks of class "c" cement, 8% gel and 75 sacks of class "c" cement, 4% gel with 2% calcium chloride.

Frac with 10,000# 10/20 and 10,000# 20/40 sand, 3 1/2" to 1000 of FR-2, dropped 5 balls, 19,446 gallons of water.

Perforated at 1540-60, 2 shots per foot.

Ran 71 joints of 1" tubing set at 1546'.

2/25/66 - Rigged down.

3/3/66 - Gauged 200 MCF/D.



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

SIGNED Joe C. Salmon TITLE District Superintendent DATE March 18, 1966

APPROVED BY Emory C. Carter TITLE Supervisor Dist. # 3 DATE MAR 22 1966

CONDITIONS OF APPROVAL, IF ANY: