NO. OF COPIES RECEIVED	
DISTRIBUTION	NEW MEXICO OIL CON
SANTA FE	REQUEST FO
J.S.G.S.	AUTHORIZATION TO TRAN
AND OFFICE	7,6,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7
OIL	
RANSPORTER GAS /	
PERATOR 4	
RORATION OFFICE	
	ANTON OF STA
idress	i dan Naviga 874
P. O. Drawer 570, Fari	mington, New Mexico 874
eason(s) for filing (Check proper box)	Change in Transporter of:
ew Well	Oil Dry Gas
completion ange in Ownership	Casinghead Gas Condens
hange give name i address of previous owner	Aztec Oil & Gas Company,
ESCRIPTION OF WELL AND L	EASE
ease Name	Well 140: 1 Sol Hame, married
Dallabetta	1 Fulcher Kutz P
cation	
Unit Letter N : 33	O Feet From The South Line
20 Town	nahip 29N Range
Line of Section 20 Town	
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS
ame of Authorized Transporter of Ot.	or Condensate []
	. One Day One T
ame of Authorized Transporter of Cash	inghead Gas ar Dry Gas A
Southern Union Gather	Ting Unit Sec. Twp. 'Age. ;
well produces oil or liquids,	, , , , , , , , , , , , , , , , , , , ,
ve location of tanks.	other lease or pool s
this production is commingled with OMPLETION DATA	h that from any other lease or pool, g
	Oil Well Gas Well
Designate Type of Completion	
ne Spudd e d	Date Compl. Ready to Prod.
And the second	Name of Producing Formation
evations (DF, REB, RT, CR, etc.,	Traine of Francisco
eriorations	
e	
	TUBING, CASING, AND
HOLE SIZE	CASING & TUBING SIZE
	1
	i aviovani e
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de
II. WELL Date First New Oil Run To Tanks	Date of Test
GIE FIRST NEW CIL LIGHT 10 1 MINE	
ength of Test	Tubing Pressure
erry of Et 1	
ctual Prod. During Test	CH-Bbis.
GAS WELL	
Actual Prog. Test-MCF/D	Length of Test
The state of the s	Tubing Pressure (Shut-ia)
Testing Method (pitot, back pr.)	
COMPLETED ON COUNTY AND	CF
ERTIFICATE OF COMPLIAN	UE.
handly camify that the miles and	regulations of the Oil Conservation
nereby certify that the rules and lommission have been complied	with and that the information given a best of my knowledge and belief.
commission have been compiled bove is true and complete to the	e near or my ynowieder and porter
	/ / /

(Title)

(Date)

NSERVATION COMMISSION OR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE / L	7		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	'S
LAND OFFICE	-		
TRANSPORTER GAS /			
OPERATOR 4	_		
PROBATION OFFICE			
Operator			
Address			
P. O. Drawer 570, Fa	rmington, New Mexico 874	01	
Reason(s) for filing (Check proper box	:)	Other (Please explain)	
New Well	Change in Transporter of: Ott Dry Gas		
Recompletion	Oil Dry Gas Casinghead Gas Condens	一	ANS CHANCE
Change in Ownership	03311911210 012		
If change give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farm	ington, New Maxico 37401
. DESCRIPTION OF WELL AND	LEASE	matten Kind of Lease	Leas#)(D.
Lease Name	Well No. Pool Name, marcany i or	Same Tedaral	or Fee SF-4196
Dallabetta	1 Fulcher Kutz P	ictured Cliffs:	
Location		Teet From T	he West
Unit Letter N	Feet From The South Line	and1650	
Line of Section 20 To	ownship 29N Range	11W , NMPM, San Ju	ian County
Line of Section			
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Adaress (Give address to which approv	ed copy of this form is to be sent;
Name of Authorized Transporter of Of	or Condensate []	Address (office address)	
Name of Authorized Transporter of Co	a consequence Cos and	Address (Give address to which approv	ed copy of this form is to be sent)
Southern Union Gath	181110110110 000	Fidelity Union Tower, [
	Unit Sec. Twg. Sec.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.			
give racedion of tanks	ith that from any other lease or pool, g	give commingling order number:	
If this production is commingted w. COMPLETION DATA			Flug Eack Same Restr. Diff. Restv.
	O	New Well Workover Deepen	1
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, REB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
E.evations (DF, M.S, KT, OK, etc.)			
Perforations		-	Depth Casing Shoe
			1
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	OL: III oli	
		1	
		ſ	
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be al	feer recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL		for recovery of total volume of load oil pith or be for full 24 hours)	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be af able for this de	function of total volume of load oil pit or be for full 24 hows) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
OH. WELL Date First New Oil Run To Tanks	Date of Test	free recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow- fi, etc.) Choke Size
OIL WELL		Producing Method (Flow, pump, gas li	ft, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
OH. WELL Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure Woter-Spis.	ft, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li	ft, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bhis.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	ft, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure Woter-Spis.	Choke Size Gda-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	Date of Test Tubing Pressure Cit-Bbis. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Woter-Sbis.	Choke Size Gda-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bhis.	Producing Method (Flow, pump, gas li Casing Pressure Water-Spis. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.)	Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV.	Choke Size Gravity of Condensate Choke Size ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water-Sbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV.	Choke Size Gravity of Condensate Choke Size ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.) VI. CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water-Sbis. Bals. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED. JAN	Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1 2 1978
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation given	Producing Method (Flow, pump, gas li Cosing Pressure Woter-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Shut-in) OIL CONSERV. APPROVED. BY Original Sign	Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1 2 1978 Led by A. R. Kendrick
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar	Date of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shathin) Casing Pressure (Shathin) OIL CONSERV. APPROVED. JAN BY Original Sign Supplicy Casing Pressure Casing Pressure (Shathin) OIL CONSERV. Casing Pressure (Shathin) Casing Pressure (Shathin) OIL CONSERV. Casing Pressure (Shathin) Casing Pressure (Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1 2 1978
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation given	Producing Method (Flow, pump, gas li Casing Pressure Weter-Sbis. Bbis. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERV. APPROVED. JAN BY Original Sign TITLE SUPERVI This form is to be filed in	Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1 2 1978 Led by A. R. Kendrick SOR DIST. #3
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Shis. Bhis. Condensatio/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED. JAN BY Original Sign TITLE SUPERVI This form is to be filled in Minus in a request for allo	Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1 2 1978 Led by A. R. Kendrick SOR DIST. #3 compliance with RULE 1104.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation given	Casing Pressure Water-Sbis. Bbis. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERV. APPROVED. JAN TITLE This form is to be filled in If this form must be accomp	Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1 2 1978 Led by A. R. Kendrick SOR DIST. 43 compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.