

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-07937 5. Lease Number Fee 6. State Oil&Gas Lease #
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. Lease Name/Unit Name Dallabetta 8. Well No. 1 9. Pool Name or Wildcat Fulcher Kutz Pict.Cliff
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	10. Elevation:
4. Location of Well, Footage, Sec., T, R, M 330' FSL, 1650' FWL, Sec. 20, T-29-N, R-11-W, NMPM, San Juan County	

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1" tubing. Clean out to plug back total depth at 1640'. Acidize and foam fracture treat the Pictured Cliffs zone. Clean out and return well to production.

SIGNATURE Nancy Oltmanns for (MDWPC) Regulatory Administrator October 6, 1997

(This space for State Use)

Approved by ORIGINAL SIGNATURE Title DEPUTY REG. AD. OIL CON. DIV. Date 10/14/97

Dallabetta # 1
Pertinent Data Sheet

API #: 300450793700

Location: 330 ' FSL & 1650 ' FWL, Unit N, Section 20, T29N, R11W, San Juan County, New Mexico

Latitude: 36 ° - 42.29 ' **Longitude:** 108 ° - 1.06 '

Field: Fulcher Kutz PC

Elevation: 5409 ' GL
5419 ' KB

TD: 1641 '

PBTD: 1640 '

DP #: 11535

Lease: SRC 0023002 (Private)

GW: 25 %

NRI: 21.875 %

Prop#: 23002

Spud Date: 11/3/46

Compl Date: 12/1/46

Initial Potential: 1265 Mcfd

Original SIP: 503 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement Top</u>
17 1/2	15 1/2	? ?	42	10	circ to surf
7 7/8	5 1/2	14 J-55	1,534	25	1387' @ 75% eff.
4 3/4	3 1/2	7.7 J-55	1,640	150	594' @ 75% eff.

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1"	1.7 Line Pipe	1,500'	71 (est)	

Formation Tops:

Ojo Alamo: 202' All Tops are Estimated
Kirtland Shale: 324'
Fruitland: 1,383'
Pictured Cliffs: 1,511'

Logging Record:

Original Stimulation: Original: Natural, Restim: Perf'd 1514-74' w/ 2 SPF, SWF w/ 16,296 gal wtr, 10,000# 20/40, and 8,000# 10/20 sd

Workover History: 7/27/64: 3-1/2 Restim (see above Stimulation)

Production History: 7/97 PC capacity: 0 MCF/D. 7/97 PC cum: 1326 MMCF.

Pipeline: WFS

File: Q:\area\pcteam\1998\well\data\restim\RSTMPERT.DOC

Dallabetta # 1

Section 20 N, T-29 -N R-11 -W
San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic

