

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 330' FSL, 1650' FWL, Sec.20, T-29-N, R-11-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-07937</p> <p>5. Lease Number FEE</p> <p>6. State Oil&amp;Gas Lease #</p> <p>7. Lease Name/Unit Name Dallabetta</p> <p>8. Well No. #1</p> <p>9. Pool Name or Wildcat Fulcher Kutz Pctd Clffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well. A P&A procedure will be submitted by 10/1/98.

**RECEIVED**  
JUL 6 1998  
**OIL CON. DIV.**  
**DIST. 3**

SIGNATURE *Johnny Robinson* (KLM) Regulatory Administrator July 6, 1998

VKH

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUL 8 1998

To: Peggy Bradfield@OPRdrl  
From: Janice Smith@OPRprd  
Cc: Kevin Midkiff@OPRprd, Nancy Oltmanns@OPRdrl  
Bcc:  
Subject: P&A Dallabetta #1  
Attachment:  
Date: 7/2/98 8:50 AM

Peggy,  
The Dallabetta #1, DPNO 11535, was originally scheduled for a PC  
restimulation, deadline 6/30/98. The BOT team recommends that this well be  
P&A'ed instead. Please file a sundry for the Dallabetta #1 stating a P&A  
procedure will be provided by 10/1/98.

Thanks,  
Jan  
x4035

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<b>1. Type of Well</b> GAS	<b>API # (assigned by OCD)</b> 30-045-07937
	<b>5. Lease Number</b> Fee
	<b>6. State Oil&amp;Gas Lease #</b>
<b>2. Name of Operator</b> <b>BURLINGTON</b> <b>RESOURCES</b> OIL & GAS COMPANY	<b>7. Lease Name/Unit Name</b> Dallabetta
<b>3. Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700	<b>8. Well No.</b> 1
	<b>9. Pool Name or Wildcat</b> Fulcher Kutz Pict.Cli
<b>4. Location of Well, Footage, Sec., T, R, M</b> 330' FSL, 1650' FWL, Sec.20, T-29-N, R-11-W, NMPM, San Juan County	<b>10. Elevation:</b>

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate

**13. Describe Proposed or Completed Operations**

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1" tubing. Clean out to plug back total depth at 1640'. Acidize and foam fracture treat the Pictured Cliffs zone. Clean out and return well to production.

RECEIVED  
OCT - 7 1997  
OIL CONSERVATION DIV.  
DIR. 3

SIGNATURE Nancy Oltmanns for (MDWPC) Regulatory Administrator October 6, 1997

(This space for State Use)

Approved by ORIGINAL SIGNED BY NANCY OLTMANN Title ATTY. GEN. & OCS INSPECTOR, DIST. 13 Date OCT - 7 1997

**Dallabetta # 1**  
**Pertinent Data Sheet**

**API #:** 300450793700

**Location:** 330 ' FSL & 1650 ' FWL, Unit N, Section 20, T29N, R11W, San Juan County, New Mexico

**Latitude:** 36 ° - 42.29 '

**Longitude:** 108 ° - 1.06 '

**Field:** Fulcher Kutz PC

**Elevation:** 5409 ' GL  
5419 ' KB

**TD:** 1641 '

**PBTD:** 1640 '

**DP #:** 11535

**Spud Date:** 11/3/46

**Compl Date:** 12/1/46

**Lease:** SRC 0023002 (Private)

**GWl:** 25 %

**Initial Potential:** 1265 Mcfd

**NRI:** 21.875 %

**Original SIP:** 503 psi

**Prop#:** 23002

**Casing Record:**

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) &amp; Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement Top</u>
17 1/2	15 1/2	? ?	42	10	circ to surf
7 7/8	5 1/2	14 J-55	1,534	25	1387' @ 75% eff.
4 3/4	3 1/2	7.7 J-55	1,640	150	594' @ 75% eff.

**Tubing Record:**

<u>Tbg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1"	1.7 Line Pipe	1,500'	71 (est)	

**Formation Tops:**

Ojo Alamo: 202'    All Tops are Estimated  
Kirtland Shale: 324'  
Fruitland: 1,383'  
Pictured Cliffs: 1,511'

**Logging Record:**

**Original Stimulation:** Original: Natural, Restim: Perf'd 1514-74' w/ 2 SPF, SWF w/ 16,296 gal wtr, 10,000# 20/40, and 8,000# 10/20 sd

**Workover History:** 7/27/64: 3-1/2 Restim (see above Stimulation)

**Production History:** 7/97 PC capacity: 0 MCF/D. 7/97 PC cum: 1326 MMCF.

**Pipeline:** WFS

# Dallabetta # 1

Section 20 N, T-29 -N R-11 -W  
San Juan, New Mexico

## Fulcher Kutz Pictured Cliffs Field Wellbore Schematic

