State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Name of Operator **RESOURCES** OIL & GAS COMPARY** OIL & GAS COMPARY** OIL & GAS COMPARY** Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Pool Name or Wildcat Fulcher Kutz Pctd Cl Location of Well, Footage, Sec., T, R, M 330'FSL, 1650'FWL, Sec.20, T-29-N, R-11-W, NMPM, San Juan County Type of Submission Notice of Intent Recompletion Notice of Intent Abandonment Change of Plans Now Construction New Construction New Construction Now Construction Conversion to Injection Altering Cassing Auter Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 12-16-99 MIRU. SDON. 12-17-99 ND MH. NU BOP. TOOH w/1" tbg. TIH w/csg sepr., tag up & 1540'. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set & 60'. Repair WH. NU BOP. TOOH w/RBP. FT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up & 1380'. CO to FBTD & 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-30-99 Flow back well. Regulatory Administrator January 11, 2000 TIM (This space for State Use) ONCOMMAN. SCANCE BY CHARLE T. PEPENA DEPUTY ONL & GAS INSPECTOR DIST. ADMINISTRATION. JAN 13 26 JAN 13 26 JAN 13 26 JAN 13 26	Sundry Notices and Reports on Wells	
Type of Well GAS S. Lease Number Fee Fee Fee Fee State Oil&Gas Lease Name of Operator BESSUDEES OIL & GAS COMPANY OIL & GA		
SAS Name of Operator RESOURCES OIL & GAS COMPANY OIL & GAS COMPANY OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 330'FSL, 1650'FWL, Sec.20, T-29-N, R-11-W, NMPM, San Juan County Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion New Construction Now Construction Now Construction Abandonment Change of Plans Now Construction Now Construction Now Construction Altering Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - restimulate 3. Describe Proposed or Completed Operations 12-16-99 MIRU. SDON. 12-17-99 ND MH. NU BOP. TOOH W/1" tbg. TIH W/csg scpr., tag up @ 1540'. TOOH W/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH W/RBP, set @ 60'. Repair WH. NU BOP. TOOH W/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380'. CO to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frace FC W/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-30-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE Regulatory Administrator January 11, 2000 TILW JAN 13 26 JAN 13 26 JAN 13 26	11 10 m	
Name of Operator RESOURCES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T. R. M 30°FSL, 1650°FML, Sec.20, T-29-N, R-11-W, NMPM, San Juan County Type of Submission Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection Non-Routine Fracturing Altering Casing Conversion to Injection 12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr. tag up & 1540°. TOOH w/scpr. Spot 12 sx snd across perfs. FT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set & 60°. Repair WH. NU BOP. TOOH w/RSP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up & 1380°. CO to PBTD & 1640°. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF NZ. Flow back well. 12-28/29-99 Flow back well. Regulatory Administrator January 11, 2000 TLW CTHUS SPACE OF STATE Use) OCHOMNAL SKONED BY CHARLE T. PEPENN DEPUTY ON A GAS INSPECTOR. DIST. ADAPT.	L. Type of Well	J
Name of Operator RESOURCES OIL & GAS COMPARY Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-3700 Location of Well, Footage, Sec., T, R, M 330 FSL, 1650 FML, Sec. 20, T-29-N, R-11-W, NMPM, San Juan County Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Now Construction Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Repair Altering Casing Repair Sonversion to Injection 3. Describe Proposed or Completed Operations 12-16-99 MIRU, SDON. 12-17-99 ND WH, NU BOP, TOOH w/1" tbg. TIH w/csg scpr., tag up @ 1540'. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP, DOH W/RPP. PT csg to 3700 psi, OK. SDON. 12-21-99 TH, tag up @ 1380'. CO to PBTD \$ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU, Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-30-99 Flow back well. Regulatory Administrator January 11, 2000 TIM Regulatory Administrator January 11, 2000 TIM TIM JAN 13 26 JAN 13 26 JAN 13 26	GAS CAS	
Dallabetta Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Fulcher Kutz Pctd Cl Location of Well, Footage, Sec., T. R. M 10. Elevation: 330'FSL, 1650'FWL, Sec. 20, T-29-N, R-11-W, NMPM, San Juan County Type of Submission Type of Action Notice of Intent Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - restimulate 3. Describe Proposed or Completed Operations 12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr, tag up @ 1540'. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60'. Repair WH. NU BOP. TOOH w/RBP, PT csg to 3700 psi, OK. SDON. 12-21-99 TH, tag up @ 1380'. CO to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF NZ. Flow back well. 12-30-99 Flow back well. Regulatory Administrator January 11, 2000 TLW CHAIS SPACE FOR State Use) OPERANAL SKANED BY CHAPLE T. PERFEN. DEPUTY ONL & GAS INSPECTOR, DIST.	<u> </u>	o. State Offagas fields
Dallabetta 8. Well No. 8. Well No. 8. Well No. 8. Well No. 9. Pool Name or Wildcat Fulcher Kutz Pctd Cl 10. Elevation: 10. Elevation: Type of Submission Notice of Intent Recompletion Abandonment Type of Action Abandonment Casing Repair Final Abandonment Altering Casing 12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH w/l" tbg. TIH w/csg scpr., tag up @ 1540'. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60'. Repair WH. NU BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380'. Co to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RIO. Frac PC w/175.000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF NZ. Flow back well. 12-30-99 Flow back well. Regulatory Administrator ANN 13-26 JAN 13-26	Name of Operator	7. Lease Name/Unit Name
8. Well No. #1 PO Box 4289, Farmington, NM 87499 (505) 326-9700 10. Location of Well, Footage, Sec., T, R, M 330'FSL, 1650'FWL, Sec.20, T-29-N, R-11-W, NMFM, San Juan County Type of Submission Type of Action Abandonment Alexandrent Alexandrent	DIDI DICTON	
8. Well No. #1 PO Box 4289, Farmington, NM 87499 (505) 326-9700 10. Location of Well, Footage, Sec., T, R, M 330'FSL, 1650'FWL, Sec.20, T-29-N, R-11-W, NMFM, San Juan County Type of Submission Type of Action Abandonment Alexandrent Alexandrent	RESOURCES OTL & GAS COMPANY	Dallabetta
PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Fulcher Kutz Petd Cl Location of Well, Footage, Sec., T, R, M 30°FSL, 1650°FWL, Sec.20, T-29-N, R-11-W, NMPM, San Juan County Type of Submission Type of Action Abandonment Abandonment Recompletion Now Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - restimulate 3. Describe Proposed or Completed Operations 12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr, tag up @ 1540°. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBF, set @ 60°. Repair WH. NU BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380°. CO to PBTD @ 1640°. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-30-99 Flow back well. Regulatory Administrator January 11, 2000 TIM TIM JAN 13 26		8. Well No.
Fulcher Kutz Pctd Cl Location of Well, Footage, Sec., T, R, M 10. Elevation: 330'FSL, 1650'FWL, Sec.20, T-29-N, R-11-W, NMPM, San Juan County Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Altering Casing Conversion to Injection 2. Other - restimulate 3. Describe Proposed or Completed Operations 12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr. tag up @ 1540'. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60'. Repair WH. NU BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TH, tag up @ 1380'. Co to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCP NZ. Flow back well. 12-28/29-99 Flow back well. Regulatory Administrator_January 11, 2000	. Address & Phone No. of Operator	
. Location of Well, Footage, Sec., T, R, M 30°FSL, 1650°FWL, Sec.20, T-29-N, R-11-W, NMPM, San Juan County Type of Submission — Notice of Intent — Abandonment — Change of Plans — Recompletion — New Construction — New Construction — Non-Routine Fracturing — Casing Repair — Water Shut off — Casing Repair — Conversion to Injection — X_ Other - restimulate 3. Describe Proposed or Completed Operations 12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr, tag up @ 1540°. TOOH — w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD — for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60°. Repair WH. NU — BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380°. CO to PBTD @ 1640°. TOOH. ND BOP. NU frac valve. — RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 — SCF N2. Flow back well. 12-28/29-99 Flow back well. Regulatory Administrator _January 11, 2000	PO Box 4289, Farmington, NM 87499 (505) 326-9700	
Type of Submission Notice of Intent Recompletion New Construction Notice of Intent Notice of Intent Recompletion New Construction Notice of Intent Recompletion Notice of Intent Recompletion New Construction Non-Set Sut of Factor Notice State Use Total State Use Notice State U	To D. W.	
Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Altering Casing Other - restimulate Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Conversion to Injection Type of Action New Construction Non-Routine Fracturing Water Shut off Non-Routine Fracturing Water Shut off Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routin	. Location of Well, Footage, Sec., T, K, M	
Notice of Intent Recompletion Recompletion Recompletion Recompletion Recompletion Non-Routine Fracturing Plugging Back Non-Routine Fracturing Water Shut off Conversion to Injection X Other - restimulate 3. Describe Proposed or Completed Operations 12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH W/1" tbg. TIH w/csg scpr, tag up @ 1540'. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60'. Repair WH. NU BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380'. CO to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF NZ. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. CHORNA SCANED BY CHAPLE T. PERTAN DEPUTY ONL & GAS INSPECTOR. DIST. AND ADDRESS AND ADDRES	330 FSE, 1030 FWE, Sec. 20, 1 25 M, K 11 M, MILL, Sun Sun Sun Sun	
Notice of Intent	ipo or or and an analysis of the second of t	
Casing Repair Water Shut off Conversion to Injection	DI Nom De	onstruction
Altering Casing Conversion to Injection		
Z. Other - restimulate 12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr, tag up @ 1540'. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60'. Repair WH. NU BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380'. Co to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE ARE REGulatory Administrator January 11, 2000 TLW (This space for State Use) JAN 13 26		
12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr, tag up @ 1540'. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60'. Repair WH. NU BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380'. CO to PBTD @ 1640'. TOCH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. GIGNATURE ARE TO STATE THE PROPERTY ONLY GAS INSPECTOR. DIST. AND JAN 13 20		•
12-16-99 MIRU. SDON. 12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr, tag up @ 1540'. TOOH w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60'. Repair WH. NU BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380'. CO to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE ARE TO BY CHARGE T. PERFORM THE AREA OF TUTY ON A GAS INSPECTOR. DIST. AND JAN 13 20		
12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr, tag up @ 1540'. TOOH	13. Describe Proposed or Completed Operations	
12-17-99 ND WH. NU BOP. TOOH w/1" tbg. TIH w/csg scpr, tag up @ 1540'. TOOH	AT 15 00 MIRI CRON	
w/scpr. Spot 12 sx snd across perfs. PT csg to 1000 psi, OK. SD for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60'. Repair WH. NU BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380'. CO to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. REGINATURE Regulatory Administrator January 11, 2000 TLW (This space for State Use) CHICANA SCANED BY CHAPLE T. PERMIT TO DEPUTY OIL & GAS INSPECTOR. DIST. State Use)	12-16-99 MIRU. SDON.	tag up @ 1540'. TOOH
for weekend. 12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set @ 60'. Repair WH. NU BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380'. CO to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE Regulatory Administrator January 11, 2000 TIW (This space for State Use) AN 13 26	w/scpr. Spot 12 sx snd across perfs. PT csg	to 1000 psi, OK. SD
BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDON. 12-21-99 TIH, tag up @ 1380'. CO to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE Regulatory Administrator January 11, 2000 TIW (This space for State Use) OCCUMAL SCRNED BY CHAPLE T. PEPERN AND DEPUTY ONL & GAS INSPECTOR. DIST. PARA JAN 13 26	for weekend.	
12-21-99 TIH, tag up @ 1380'. CO to PBTD @ 1640'. TOOH. ND BOP. NU frac valve. RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE COLOR Regulatory Administrator January 11, 2000 TLW (This space for State Use) CHICHAL SCREED BY CHARLE T. PERSON DEPUTY ONL & GAS INSPECTOR. DIST. *** JAN 13 26	12-20-99 ND BOP. Dig out WH. Cut off WH. TIH w/RBP, set	@ 60'. Repair WH. NU
RD. Rig released. 12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE ALL Regulatory Administrator January 11, 2000	BOP. TOOH w/RBP. PT csg to 3700 psi, OK. SDO	N.
12-27-99 RU. Frac PC w/175,000# 20/40 AZ snd, 57,000 gal 25# lnr gel, 410,000 SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE Regulatory Administrator January 11, 2000 TIW (This space for State Use) OFFICIAL SKANED BY CHAPLE T. PERFORM THE DEPUTY OIL & GAS INSPECTOR, DIST. PARE JAN 13 20		ND BOP. NO frac valve.
SCF N2. Flow back well. 12-28/29-99 Flow back well. 12-30-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE Age Regulatory Administrator January 11, 2000	RD. Rig released.	1 25# Inr gel. 410.000
12-28/29-99 Flow back well. ND frac valve. NU WH. RD. Well turned over to production. SIGNATURE (Regulatory Administrator_January 11, 2000		1 23, 111 901, 010,000
TLW		
REGULATORY Administrator_January 11, 2000	12-30-99 Flow back well. ND frac valve. NU WH. RD. Well	turned over to production.
(This space for State Use) ORIGINAL SIGNED BY CHAPLE T. PERSON Deputy Oil & GAS INSPECTOR, DIST. #8	12-30 33 110. 2001 1022 22 22 2	
(This space for State Use) ORIGINAL SIGNED BY CHAPLE T. PERSON Deputy Oil & GAS INSPECTOR, DIST. #8		
(This space for State Use) ORIGINAL SIGNED BY CHAPLE T. PERSON Deputy Oil & GAS INSPECTOR, DIST. #8		
(This space for State Use) ORIGINAL SIGNED BY CHAPLE T. PERSON Deputy Oil & GAS INSPECTOR, DIST. #8		
(This space for State Use) ORIGINAL SIGNED BY CHAPLE T. PERSON Deputy Oil & GAS INSPECTOR, DIST. #8	Degulatory Administrato	or January 11 2000
(This space for State Use) ORIGINAL SIGNED BY CHAPLE T. PERSON DEPUTY OIL & GAS INSPECTOR, DIST. 40 Date Date Date ORIGINAL SIGNED BY CHAPLE T. PERSON Date Date ORIGINAL SIGNED BY CHAPLE T. PERSON Date ORIGINAL SIGNED BY CHAPLE BY CHAPLE T. PERSON Date ORIGINAL SIGNED BY CHAPLE	SIGNATURE MEGUIATORY Administratory	
OFFICINAL SIGNED BY CHAPILIE T. PERMIN DEPUTY OIL & GAS INSPECTOR, DIST. 400		TLW
OFFICINAL SIGNED BY CHAPILIE T. PERMIN DEPUTY OIL & GAS INSPECTOR, DIST. 400	(This space for State Use)	
CONGINAL SIGNED BY CHAPILE T. PERMINDEPUTY OIL & GAS INSPECTOR, DIST. 300 JAN 13 21		74 T210 mg
	Approved by TitleTITLE	JR, USI. F