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U.5.G.\$.			
LAND OFFICE		<u> </u>	
OIL	<u>L</u>		
GAS	1		
CPERATOR			
PRORATION OFFICE			
	OIL GAS	OIL GAS /	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE / U.S.G.S.		AND SPORT OIL AND NATURAL G	AS	
LAND OFFICE  TRANSPORTER  OIL				
CPERATOR 4				
PRORATION OFFICE Operator				
SOUTH AID R	OYALTY COMPANY			
P. O. Drawer 570, Farm	nington, New Mexico 87401	Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condensa	ite [] [	ANE CHANGE	
If change give name and address of previous owner	Aztec Oil & Gas Company, P	P. O. Drawer 570, Farmi	ngton, New Mexico 87401	
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, including Form			
Cozzens	#4 Fulcher Kutz Pi	ctured Cliffs State, Federal	cr Fee Federal SF-0.7035	
Location Unit Letter E ; 231	O Feet From The North Line	and 990 Feet From T	The West	
Line of Section 20 To	wnship 29 North Hange 11	West , NMFM,	San Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approx	ved copy of this form is to be sent)	
i	*	Andress (Give address to which appro-	ved copy of this form is to be sent)	
Name of Authorized Transformer of Ca Southern Union Gather	ing	Fidelity Union Tower,	Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Who		
If this production is commingled wi	th that from any other lease or pool, g	ive commingling order number:		
Designate Type of Completi	OH Well   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth	
	:		Depth Casing Snos	
Perforations		CTURNITING PECOPO		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		:		
. TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be af	i ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oii - Bois.	Woter-Bbis.	Gas-VCF	
Actual Prod. During Test	0125.3.		0/9	
GAS WELL			04.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF [1127]. 3		
Testing Method (pitot, back pr.)	Tubing Preseurs (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOriginal Signed by A. R. Kendrick		
above is true and complete to t	he beat of my knowledge and server	TITLE SUPERVISOR DIST. #3		
		This form is to be filed in	compliance with RULE 1104.	
(Si)	enature)	If this 's s request for all well, this form must be accomtests taken on the well in acc	owable for a newly drilled or deepene panied by a tabulation of the deviation cordance with RULE 111.	
	Title)	All sections of this form t	must be filled out completely for allow wells.	
	Title) 1-1-79 (Date)	Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip		
		completed wells.	•	