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SANTA FE			
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U.S.G.S.			ļ.,
LAND OFFICE			-
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR		\coprod	<u> </u>
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	1	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
-	U.S.G.S.	1	ALITHOPIZATION TO TRA	AND NSPORT OIL AND NATURAL (SAS
}	LAND OFFICE		AUTHORIZATION TO TRA	HOI OKT OTE AND HATOKAE	
ļ	TRANSPORTER GAS	1			
ł	OPERATOR	1	-		
I.	PRORATION OFFICE				
-	Operator				
	DAVID L				
	719 K.	<u>Dache</u>	. Farmington, New Mexico	Other (Please explain)	
	Reason(s) for filing (Check pr	oper box) Change in Transporter of:	Office (Freuse explain)	
	New Well Recompletion		Oil Dry Gas	s 🔲	
	Change in Ownership		Casinghead Gas Conden	sate	
ļ		name n	MITCHELL CONSTRUCTION CO.	, Farmington, New Mexic	
II.	DESCRIPTION OF WELL	L AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
	Lease Name		1 Bloomfield-Farm		
	E HARE		1 Bloomiteta-Fair	ing con	
	Unit Letter 3	1980	Feet From The North Lin	e and 1650 Feet From	The East
	Line of Section 23	To	wnship 291 Range	11m , NMPM,	an Juan County
ш.	DESIGNATION OF TRA	NSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
	i	ter or or		now 108 Farmington.	New Mexico 87401
	Plateau, Inc. Name of Authorized Transpor	ter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	If well produces oil or liquidagive location of tanks.	3,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	en
IV.	If this production is commi-	ngled wi	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of C	ompleti		New Well Workove. Beepen	
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spadded				
	Elevations (DF, RKB, RT, G	R, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
					Depth Casing Shoe
	Perforations				
	Perforations		TUBING, CASING, AN	D CEMENTING RECORD	
	Perforations HOLE SIZE		TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
					SACKS CEMENT
					SACKS CEMENT
					SACKS CEMENT
•	HOLE SIZE	UFST I	CASING & TUBING SIZE	DEPTH SET	
V.	HOLE SIZE TEST DATA AND REQ OIL WELL		CASING & TUBING SIZE	DEPTH SET Ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to getter ion allow-
V.	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	l and must be equal to getter ion allow-
V	TEST DATA AND REQ OIL WELL Date First New Oil Run To		CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do	ofter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to receive allow-
V	HOLE SIZE TEST DATA AND REQ OIL WELL		CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal garage equipop allow- lift, etc.) Choke See SEP 1 3 1967
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V	HOLE SIZE TEST DATA AND REQ OIL WELL Date First New Oil Run To 1 Length of Test		CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours:) Producing Method (Flow, pump, gas Casing Pressure	l and must be equal garage equipop allow- lift, etc.) Choke See SEP 1 3 1967
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V	HOLE SIZE TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	Tanks	CASING & TUBING SIZE FOR ALLOWABLE. (Test must be a able for this de la laber for this de la laber for this de la laber for this de laber	DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	choke Sze SEP 1 9 1967 Gas-MCF OIL CON. CONS. DIST. 3
V	HOLE SIZE TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	pr.)	CASING & TUBING SIZE FOR ALLOWABLE. (Test must be a able for this de la able for this de la able for this de la	DEPTH SET Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	choke See SEP 1 3 1967 Gas-MCF OIL CON. CONES DIST. 3
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