

Coal Creek Oil Co  
Graham #1

install anchors dig out well & bringsg to surf.

DIVISION APPROVED PLUGGING PROGRAM

1. Clean out and/or drill out hole to TD at 682'.
2. Set a cement plug 682' to 500'.
3. Come out of hole and WOC a minimum of 4 hours. Go back in hole with tubing and tag plug. If plug is above 550' go to step 4. If not fill to 500'.
4. Set a top plug 150' to surface.
5. Set dry hole marker, fill pits, clean and level location.

All plugs to be with neat cement with or without an accelerator. Plugs to be separated with gel mud weighing a minimum of 9# gal.

|                           |                      |
|---------------------------|----------------------|
| BEFORE EXAMINER CATANACH  |                      |
| OIL CONSERVATION DIVISION |                      |
| <u>OCD</u>                | EXHIBIT NO. <u>1</u> |
| CASE NO. <u>11204</u>     |                      |

RECEIVED  
MAR - 1 1995  
OIL CONSERVATION DIV.

DATE \_\_\_\_\_

7th Cir.

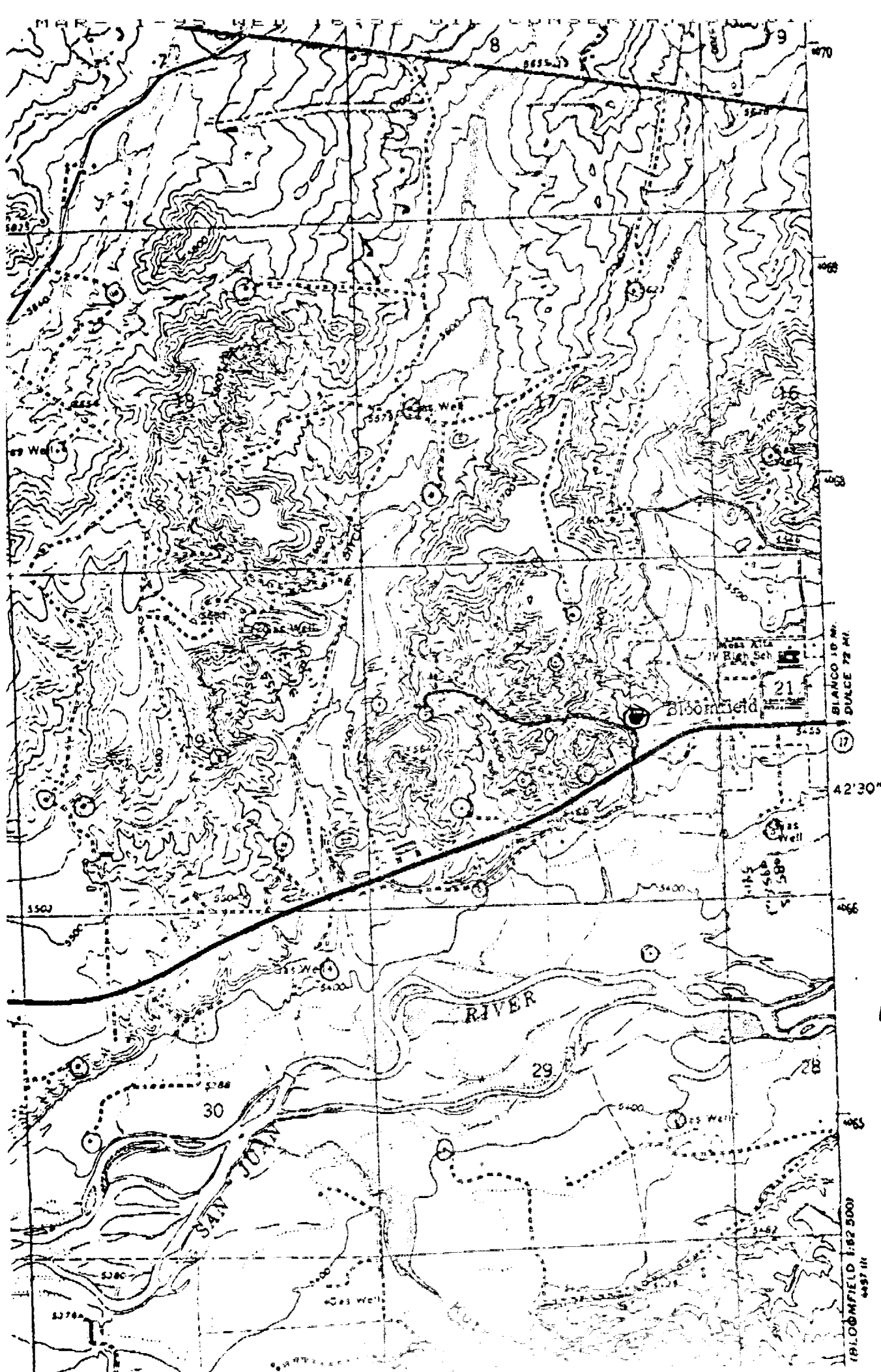
TD 682

## EQUIPMENT AND SERVICES

12" casing to unknown depth - open hole to TD at 682'.

COMMENTS:

PREPARED BY: Cholson



Coal Creek Oil Co  
Graham #1  
H-20-29N-11W

Raymond Barne  
Bloomfield

632-3757

Scout ticket  
petr. Inf.  
PI

STATE NEW MEXICO  
COUNTY San Juan SEC. 20 T. 29N R. 11W  
FIELD OR AREA LOCATION NW 1/4 SE NE  
LEASE Graham WELL NO. 1  
COMPANY Coal Creek SPD. COMPLETED  
ELEV. T.D. 682' P.B.  
CASING  
SHOT OR ACID  
PERF.  
I.P. 1 1/2 BO  
PRODUCING FORM  
PRODUCTIVE DEPTH OR INTERVAL  
API No. 30-045-08046

REMARKS:



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-8178

January 11, 1988

Ms. Florene Davidson  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Re: Coal Creek Oil Co.  
Graham #1 H-20-29N-11W

Dear Florence:

I found the referenced abandoned well on December 22, it is uncapped and uncased, is in a populated area within the Bloomfield city limits and poses a potential hazard.

Please docket a case calling for Coal Creek Oil Co. and all other interested parties to appear and show cause why the Graham #1, located in the northwest corner of the southeast quarter of the northeast quarter of section 20, township 29N, range 11 west, should not be plugged and abandoned in accordance with a Division approved plugging program.

There is no plugging bond.

Yours truly,

Charles Gholson  
Deputy Oil & Gas Inspector

CG/dj

xc: Well File

NEW MEXICO SCHOOL OF MINES  
STATE BUREAU OF MINES AND MINERAL RESOURCES  
SOCORRO, NEW MEXICO

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NEW MEXICO WELL LOG DIVISION

Casing Record:

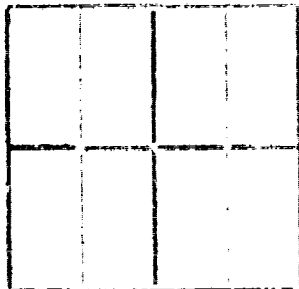
San Juan County  
Coal Creek Company (Started by but  
now owned by Vigliotti)  
Well: Graham  
NW Cor. SE $\frac{1}{4}$  NE $\frac{1}{4}$  Sec. 20-T. 29N-R. 11W.  
Elevation: 5514'  
Commenced:  
Completed:

| Formation                          | Bottom |
|------------------------------------|--------|
| Surface                            | 20     |
| Gray sand                          | 40     |
| Blue shale                         | 90     |
| Gray sand                          | 135    |
| Blue shale                         | 150    |
| Gray sand                          | 170    |
| Blue shale                         | 225    |
| Red rock                           | 230    |
| Blue shale                         | 295    |
| Gray sand                          | 320    |
| Blue shale                         | 355    |
| Gray sand                          | 370    |
| Gray sand - GAS                    | 375    |
| Gray sand - WATER H <sub>2</sub> S | 425    |
| Blue shale                         | 430    |
| Gray sand                          | 455    |
| Sand - GAS WATER                   | 460    |
| Sandy shale                        | 465    |
| Hard gray sand                     | 473    |
| Sand - GAS                         | 475    |
| Blue shale                         | 478    |
| Gray sand                          | 490    |
| Blue shale                         | 610    |
| Gray sand                          | 615    |
| Blue shale                         | 625    |
| Gray sand                          | 635    |
| Blue shale                         | 640    |
| Gray sand                          | 645    |
| Blue shale                         | 650    |
| Gray sand                          | 655    |
| Blue shale                         | 677    |
| Sand - OIL                         | 682    |

Good gas pressure will possibly  
pump 50 bbls. per 24 hr. when  
shot. OIL raised in hole a few  
feet, which has not happened in  
the wells to the east.

Well Record of **Coal Creek Oil Co.**  
Drilled in Section **20** Township **29 N**  
Structure **NW 38 NE** County **San Juan**  
Location **NW 38 NE**  
Sec. **1** T. **29 N** R. **11 W**

Well No. **1**  
Range **11 W**  
State **N. M.**  
Feet from North Line  
Feet from East Line  
Feet from South Line  
Feet from West Line  
Relative to Sea Level



Elevation  
Aneroid Elevation  
Drilling Commenced  
Drilling Completed **1925**  
Method of Drilling **Machine**  
Type of Rig  
Contractors  
Kind of Fuel Used  
No. Days  
Total Depth **685'** Estimated Cost **\$7,000**

|                  |      |           |    |
|------------------|------|-----------|----|
| Hole Deepened to | Feet | Date from | To |
| Hole Deepened to | Feet | Date from | To |
| Hole Deepened to | Feet | Date from | To |

Operator  
Lessor

CASING RECORD

| SIZE | LENGTH | LANDED AT | PULLED | LEFT IN WELL | REMARKS |
|------|--------|-----------|--------|--------------|---------|
|------|--------|-----------|--------|--------------|---------|

**ILLEGIBLE**

Mile of Shoe

TORPEDO RECORD

| DATE | SHOT IN BY | QUARTS | SHOT RETURN |
|------|------------|--------|-------------|
|------|------------|--------|-------------|

|                                        |           |    |       |       |
|----------------------------------------|-----------|----|-------|-------|
| Feet                                   | Feet of   | in | Shots | Feet  |
| Commenced Drilling                     |           |    |       |       |
| S. P.                                  | blbs. Gas |    |       | blbs. |
| Commenced to Pipe Line                 |           |    |       | blbs. |
| Completed for about 1 1/2 blbs at 685. |           |    |       |       |
| shot 40 qts. Total Depth 685'          |           |    |       |       |

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NEW MEXICO SCHOOL OF MINES  
STATE BUREAU OF MINES AND MINERAL RESOURCES  
SCHOOL OF MINES  
NEW MEXICO WELL LOG DIVISION

COUNTY: SAGUARO  
FIELD: Coal Creek Co. (Started by  
COMPANY: but now owned by Virginia  
LEASE: Coal Creek  
LOCATION: (T) SAGUARO  
SEC. 20 T. 36 N. R. 11 W

| CASING DEPTH              | ELEVATION | DATE   | TEST FROM | TEST TO |
|---------------------------|-----------|--------|-----------|---------|
| 5514                      | 5514      |        |           |         |
| Initial Daily Production: |           |        |           |         |
| Oil                       |           | 100.00 | Oil       | Oil     |
| Gas                       |           | 100.00 | Gas       | Gas     |
| Water                     |           | 100.00 | Water     | Water   |
| Other                     |           | 100.00 | Other     | Other   |

| FORMATION             | BOTTOM, FEET | FORMATION | DEPTH, FEET |
|-----------------------|--------------|-----------|-------------|
| Surface               | 20           |           |             |
| Gray sand             | 40           |           |             |
| Blue shale            | 90           |           |             |
| Gray sand             | 135          |           |             |
| Blue shale            | 160          |           |             |
| Gray sand             | 170          |           |             |
| Blue shale            | 205          |           |             |
| Red rock              | 230          |           |             |
| Blue shale            | 230          |           |             |
| Gray sand             | 270          |           |             |
| Blue shale            | 285          |           |             |
| Gray sand             | 310          |           |             |
| Gray sand - Gas       | 350          |           |             |
| Gray sand - WATER GAS | 425          |           |             |
| Blue shale            | 430          |           |             |
| Gray sand             | 450          |           |             |
| Sand - GAS WATER      | 450          |           |             |
| Sandy shale           | 455          |           |             |
| Hard gray sand        | 470          |           |             |
| Sand - GAS            | 475          |           |             |
| Blue shale            | 475          |           |             |
| Gray sand             | 480          |           |             |
| Blue shale            | 510          |           |             |
| Gray sand             | 515          |           |             |
| Blue shale            | 515          |           |             |
| Gray sand             | 515          |           |             |
| Blue shale            | 515          |           |             |
| Gray sand             | 515          |           |             |
| Blue shale            | 515          |           |             |
| Gray sand             | 515          |           |             |
| Blue shale            | 515          |           |             |
| Gray sand             | 515          |           |             |
| Blue shale            | 515          |           |             |
| Gray sand             | 515          |           |             |
| Blue shale            | 515          |           |             |
| Gray sand             | 515          |           |             |
| Blue shale            | 515          |           |             |
| Sand - OIL            | 515          |           |             |

Good gas pressure will be felt up to 100 ft. for 14 hrs. when  
shot. OIL will be in hole a few feet, which has not happened  
in the wells to the east.

ILLEGIBLE

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