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DISTRIBUTION			2
SANTA FE		1	
FILE		1	4
U.S.G.S.		<u> </u>	
LAND OFFICE			
IRANSPORTER	OIL	1	
	G A S	1	
OPERATOR		3	
PRORATION OFFICE		<u>L_</u>	

NO. OF COPIES RECEIVED		ACCOMPANIENCE OF THE PROPERTY	Form C-104	
DISTRIBUTION 7		Supersedes Old C-104 and C-1		
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS (
OPERATOR 3				
PRORATION OFFICE Operator				
SOUTHLAND ROYA	LITY COMPANY			
Address	Nov. Marico 874	01	į	
P. O. Drawer 570, Fat Reason(s) for filing (Check proper box)	rmington, New Mexico 874	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas			
Recompletion	Casinghead Gas Condens	MANE CHANGE		
Change in Ownership			New Merrine 27103	
If change and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 3/4/1	
DESCRIPTION OF WELL AND	LEASE	matten Kind of Lease	Lease No.	
Lease Name	Well No. Pool Name, Including For #2 Fulcher Kutz Pi		Fee Federal SF-075587	
Reid	#Z Tutchet Rac2 11			
Unit Letter H 176	O Feet From The North Line	and 440 Feet From The	East	
13 _	mestin 29 North Range 12	! West , NMPM,	San Juan county	
Line of Section Tox	wnship 25 Noten Hange 12			
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	copy of this form is to be sent)	
Name of Authorized Transporter of Oil	or Condensate X	P. O. Box 108, Farmingto	on, New Mexico 87401	
Plateau, Inc.	singhead Gas or Dry Gas X	Address (Give address to which approve	d copy of this form is to be sent)	
Southern Union Gathe	ring	Fidelity Union Tower, Da	illas, Texas 75201	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When		
give location of tanks.		t and a sumber		
If this production is commingled wi	th that from any other lease or pool, g		Della Della Diff Books	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Dute Companies and to 1 to 1			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Cil/Gas Pay. Tubing Depth	
		Depth Casing Sho●		
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be af	iter recovery of total volume of load oil a pth or be for full 24 hows)	nd must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, esc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		Water-Bbls.	Gae-MCF	
Actual Prod. During Test	Oil-Bbls.	Water-ppis.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	BB.B. Goldensell, Market		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke 1. 24	
		011 00110114	TION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE	ΙΔΝ 1	2 1978	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED		
		BYOriginal Signed by A. R. Kendrick		
	///		TITLESUPERVISOR DIST. #3	
		This form is to be filed in c	compliance with RULE 1104.	
	a Keption	If this is a request for allowable for a newly drilled or deepe		

(Signature!) rage a Manager District

(Title) 1-1-73 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.