

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA  
EXCEPT BARKER DOME STORAGE AREA)

Pool Fulcher Kutz Formation PC County SJ  
Purchasing Pipeline Southern Union Gas Date Test Filed February 19, 1958  
Operator Producing Royalties, Inc. Lease Carroll-Cornell Well No. 1  
Unit G Sec. 11 Twp. 29N Rge. 12W Pay Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Casing: OD 5 1/2 WT. \_\_\_\_\_ Set At 1843 Tubing: OD \_\_\_\_\_ WT. \_\_\_\_\_ T. Perf. 1928  
Produced Through: Casing X Tubing \_\_\_\_\_ Gas Gravity: Measured 646 Estimated \_\_\_\_\_  
Date of Flow Test: From 1/24/58 To 1/31/58 \* Date S.I.P. Measured 2/7/58  
Meter Run Size 4" Orifice Size .500 Type Chart Normal Type Taps Pipe

OBSERVED DATA

Flowing casing pressure (Dwt) 155 psig + 12 = 167 psia (a)  
Flowing tubing pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (b)  
Flowing meter pressure (Dwt) 153 psig + 12 = 165 psia (c)  
Flowing meter pressure (meter reading when Dwt. measurement taken):  
Normal chart reading \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (d)  
Square root chart reading ( \_\_\_\_\_ )<sup>2</sup> x spring constant 150 = 162 psia (d)  
Meter error (c) - (d) or (d) - (c) ± \_\_\_\_\_ = 3 psi (e)  
Friction loss, Flowing column to meter:  
(b) - (c) Flow through tubing: (a) - (c) Flow through casing = 2 psi (f)  
Seven day average static meter pressure (from meter chart):  
Normal chart average reading 158 psig + 12 = 170 psia (g)  
Square root chart average reading ( \_\_\_\_\_ )<sup>2</sup> x sp. const. \_\_\_\_\_ = \_\_\_\_\_ psia (g)  
Corrected seven day avge. meter press. (p<sub>f</sub>) (g) + (e) = 173 psia (h)  
P<sub>t</sub> = (h) + (f) = 175 psia (i)  
Wellhead casing shut-in pressure (Dwt) 303 psig + 12 = 315 psia (j)  
Wellhead tubing shut-in pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (k)  
P<sub>c</sub> = (j) or (k) whichever well flowed through = 315 psia (l)  
Flowing Temp. (Meter Run) 6°F + 460 = 520 °Abs (m)  
P<sub>d</sub> = 1/2 P<sub>c</sub> = 1/2 (l) = 157 psia (n)

FLOW RATE CALCULATION

$$Q = \frac{26}{(\text{integrated})} \times \left( \frac{\sqrt{(c)} = 165}{\sqrt{(d)} = 162} = 1.0093 \right) = 26 \text{ MCF/da}$$

DELIVERABILITY CALCULATION

$$D = Q \frac{26}{\left[ \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = \frac{74,576}{68,600} \right]^n} = 1.0736 = 28 \text{ MCF/da.}$$

SUMMARY

P<sub>c</sub> = 315 psia  
Q = 26 Mcf/day  
P<sub>w</sub> = 175 psia  
P<sub>d</sub> = 157 psia  
D = 28 Mcf/day

Company Geoelectric, Inc.  
By W. H. Meyer  
Title Agent  
Witnessed by \_\_\_\_\_  
Company \_\_\_\_\_

- \* This is date of completion test.
- \* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e <sup>-S</sup> )	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-S</sup> ) R <sup>2</sup>	P <sub>t</sub> <sup>2</sup> (Column i)	P <sub>t</sub> <sup>2</sup> + R <sup>2</sup>	P <sub>w</sub>
			Negligible			