

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. **Requester**

Aztec Oil & Gas Company
Address
Drawer 570, Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

Non-Res. ☐ Change in Transporter of:
Recompleting ☒ OIL ☐ Dry Gas ☐
Change in ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cornell	Well No. 7	Pool Name, including Formation Fulcher Kutz P. C.	Kind of Lease State, Federal or Fee State
Location			
Unit Letter L	1010 Feet From The S Line and 000 Feet From The W		
Line of Section 0	Township 29N	Range 12W	N.M.P.M. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gas Company	Unit	Sec.	Twp. Rge. Box 366, Bloomfield, New Mexico
If well produces oil or liquids, give location of tanks.			Is gas actually connected? Yes when 8-30-65

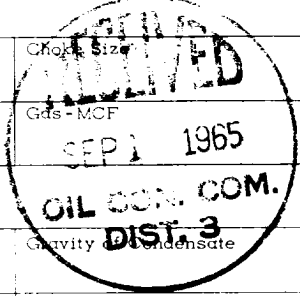
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Drilled 8-23-65	Date Compl. Ready to Prod. 8-27-65	Total Depth 2107	F.B.T.D. 2106					
Pool Fulcher Kutz	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1976	Tubing Depth 2015					
Perforations 1976-2010, 2 shots per foot.		Depth Casing Shoe 2106						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 4 1/2"	CASING & TUBING SIZE Casing 3 1/2" Wt. 6.9 Tubing 1" Wt. 1.7		DEPTH SET 2106 2015		SACKS CEMENT 250 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
					
				GAS WELL	
				Actual Prod. Test-MCF/D 2400	Length of Test
Testing Method (pitot, back pr.) Pitot	Tubing Pressure	Casing Pressure	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

Joe C. Salmon
(Signature)

District Superintendent
(Title)

8-31-65
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 1 1965, 19

BY Original Signed Emery C. Arnold

TITLE Superintendent

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.