NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS
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TRANSPORTER GAS			
OPERATOR :	- 1		
PRORATION OFFICE	-		·
or oriented			
Aztec Oil & Cas Conp.			
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tiew We	Change in Transporter of:		
Recompletion X	Off Dry G	as	
Change in watership	Casinghead Gas Conde	ensate	
f change of ownership give name			
and address of previous owner	A FACE		
DESCRIPTION OF WELL AND Leans Date 2 1 2 2 3	Well No. Pool No	ame, Including Formation	Kind of Lease State, Federal or Fee State
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This form is to be filed in compliance with RULE 1104.

TITLE EUROPEAN PROF. P. O.

CRIGINAL SIGNED BY JOE C. SALMON

(Signature)

District superintendent

8-31-65 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in $\operatorname{multiply}^{*}$ / completed wells.