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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROGATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE Placing old well on production.

Minerals!
Transportation

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

8-1-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Rattlesnake

, Well No. 47, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

H, Sec. 2

T 29N

R 19W

NMPM

Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 9-19-35

Date Drilling Completed 10-1-35

Please indicate location:

Elevation 5298' Total Depth 750' PBTD

Top Oil/Gas Pay 700' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations

Open Hole 700' - 750' Depth Casing Shoe 700' Depth Tubing 700'

OIL WELL TEST -

Natural Prod. Test: 168.22 raw crude bbls. oil, 0 bbls water in 16 hrs, - min. Size Open Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size - Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; - hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.)

Test After Acid or Fracture Treatment: - MCF/Day; - hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. - Press. - oil run to tanks 10-1-35

Oil Transporter Plateau Refining

Gas Transporter None

Remarks: Well was shut-in 8-2-38 due to failure to produce. Deepened 3-28-39 to 860' TD. Pump test 4-10-39, 14 BOPD, 0 water, 12 MCF/D. Well quit producing in 1948. Dumped 7 sacks cement on bottom to shut-off water 4-8-48. Perf. 5" casing 725' - 740'. No additional oil or gas developed. Well was shut-in. Well started flowing in July, 1962. I hereby certify that the information given above is true and complete to the best of my knowledge. Flowed 2 BOPD, 0 water, gas 15M, on 7-20-62.

Approved 8-3, 19 62

Continental Oil Company (Company or Operator)

Original Signed By:

By: H. D. HALEY (Signature)

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

OIL CONSERVATION COMMISSION

By: [Signature]

Title [Signature]

RECEIVED NEW MEX