

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

1-99-IND-26

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hattlesnake

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Hattlesnake-Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2, T29N, R19W-NMNM

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐ OTHER ☒ Non-commercial
WELL WELL

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1976' FHL, 1049' FHL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5298' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled in 1935 to a T.D. of 750' and completed in the Dakota Formation from 700'-750' for 252 BOPD. In 1939 a recompletion of the Dakota interval 750'-860' resulted in production of 14 BOPD. A second recompletion in 1948 resulted in no increase in production. The well is now non-commercial. A previous water injection program and LPG injection were unsuccessful. The Dakota Formation carries fresh water and cannot be contaminated by salt water injection for disposal purposes.

It is proposed to plug and abandon the well as follows:

1. Attempt to pull production casing.
2. If unable to pull production casing, cut and pull approximately the top 200'.
3. Set 30 sack cement plug in casing or open-hole as the case may be with top of cement at 650'.
4. Fill hole from top of cement plug to 100' from surface with mud.
5. Set 35 sack cement plug from 100' to surface, erect dry hole marker, and clean location.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY:

SIGNED Wm. A. Butterfield

TITLE District Office Manager

DATE 1/6/66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (4) MDOCC (2) DRS NMN

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

JAN 10 1966
OIL CON. C
DIST. 3

RECEIVED

JAN 7 1966

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.