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PRODUCTION OFFICE	
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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas

January 24, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Eastern Transmission Corp's. Carnahan Unit, Well No. 1, in SE 1/4, SE 1/4,

(Company or Operator)

(Lease)

P

Sec. 35

T

30W

R 12W

NMPM.

Dakota

Pool

Unit Letter

San Juan

County. Date Spudded December 19, '60 Date Drilling Completed January 10, 1961

Please indicate location:

R12W

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

T  
3  
0  
N

Elevation G.L. 5910.0 Total Depth 6778 PBTD 6,732

Top Oil/Gas Pay 6519 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6521-34, 6603-24, 6653-63 and 6690-6706

Open Hole - Depth 6760 Depth 6422  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: A.P. = 3,226 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Total of 110,000# sand and 120,744 gals. of water.

Casing 81 Tubing 81 Date first new  
Press. 1,862 Press. 1,852 oil run to tanks None

Oil Transporter None

Gas Transporter None

Remarks: Fracture treated selectively staged in 3 stages. See Form C-103 for details.  
This is a shut in gas well awaiting connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 7 1961, 19

Texas Eastern Transmission Corporation

(Company or Operator)

By:

(Signature) J. D. Gaden

Title Chief Production Clerk

Send Communications regarding well to:

Texas Eastern Transmission Corp.

Name Attn: Mr. J. D. Gaden

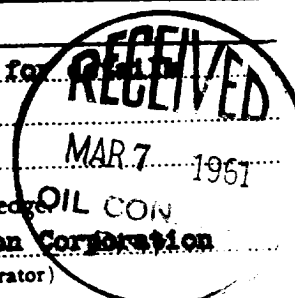
Address P. O. Box 1189, Houston 1, Texas

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title



[illegible]