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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

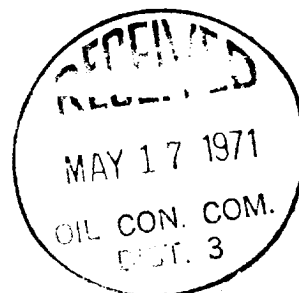
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>		8. Farm or Lease Name <i>Carrigan Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>		9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>P</i> <i>990</i> FEET FROM THE <i>South</i> LINE AND <i>990</i> FEET FROM THE <i>East</i> LINE, SECTION <i>35</i> TOWNSHIP <i>30-N</i> RANGE <i>12-W</i> N.M.P.M.		10. Field and Pool, or Wildcat <i>Basin Dakota</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>5911 Ga</i>		12. County <i>SAN JUAN</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☒ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	
ALTERING CASING ☐ PLUG AND ABANDONMENT ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug & Abandon a.s. Per attached Procedure



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. McDaniel</i>	TITLE <i>Authorized Agent</i>	DATE <i>5-14-71</i>
APPROVED BY <i>Henry C. Currell</i>	TITLE <i>Sec. Dist. III</i>	DATE <i>5.17.71</i>
CONDITIONS OF APPROVAL, IF ANY:		

Notify NMOC office
24 hours in advance
of starting work.

Procedure, P&A
Carnahan No. 1
Basin Dakota (Gas)

1. Circulate hole to mud laden fluid.
2. Place cement plug - across
perfs (6706' - 6521') and
up to 6400' approximately. (30 sx)
3. Determine free point and cut
4½", 9.5" casing and pull.
Estimated lowest free point is 4,000'.
4. Place cement plugs as follows:
 - a. Across 4½" stub, 50' above and
50' below (25 sx)
 - b. Mesa Verde (if 4½" pulls) - 3800' up to 3600'
(interval plus 50') (75 sx)
 - c. Pictured Cliffs - 2160' up to 2000'
(interval plus 50') (50 sx)
 - d. Ojo Alamo - 800' up to 420' (140 sx)
(this will also cover Tertiary 5d)
 - e. 8⅝" casing seat - 370' up to 240' (50 sx)
 - f. Surface plug - (10 sx)
5. Erect pipe monument & clear location

JCG/4-3-71

7.8/3.4/1/71

Cornshaw Unit #1

Basin Dakota Pool

Unit P, Sect 35, 30N, 12W

San Juan Co, New Mexico

G.L. 5911'

P & A

1. Plug over perfs
\$ 100' to 6400'

2. Cut and pull free
4 1/2" pipe

3. Plugs across —
a. 4 1/2" stub

b. Mesa Verde

c. Picture Cliffs

d. Ojo Alamo

e. 8 5/8" casing seat

f. surface

4. Monument

JCG/4-2-71

