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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator J. Gregory Merrion and Robert L. Bayless		7. Unit Agreement Name
3. Address of Operator P. O. Box 1541, Farmington, New Mexico 87401		8. Farm or Lease Name Carnahan
4. Location of Well UNIT LETTER P 990 FEET FROM THE S LINE AND 990 FEET FROM THE E LINE, SECTION 35 TOWNSHIP 30N RANGE 12W NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 5911 GL		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

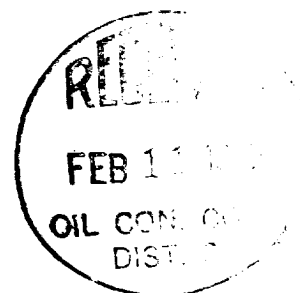
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-8-72 moved in L and M Well Service, blew down casing, unseated packer and pulled tubing. Set Bridge Plug at 6400' and spotted 5 sack neat cement from 6400' to 6340'. Ran tubing with Baker Model R Packer and found top of corroded casing at 3802', bottom @ 4277'. Set Packer at 3627' and squeezed with 400 cu. ft. of Dowell cement in three batches. 1st batch 200 cu. ft. over displaced; second batch 160 cu. ft. over displaced; third batch 40 cu. ft. squeezed to 2700' psi.

Dakota now plugged and abandoned.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Gregory Merrion</u>	TITLE <u>Operator</u>	DATE <u>2-10-72</u>
APPROVED BY <u>Ernest A. Clark</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>FEB 11 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		