

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-08946
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carnahan Com
8. Well No. 1
9. Pool name or Wildcat Fulcher Kutz PC/Basin Fruitland
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5910' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Merrion Oil & Gas Corporation

3. Address of Operator
P.O. Box 840, Farmington, NM 87499

4. Well Location
Unit Letter P : 990 Feet From The south Line and 990 Feet From The east Line
Section 35 Township 30N Range 12W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: See below - Workover ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/13/94 MIRU Ram Rig No. 1. Unset pump. POH, LD rods. NU WH. PU 1 jt of 2-3/8" tbg, tag bottom with 25' in. Land tubing.
10/14/94 NU BOP, tag up, POH (Tally out) - 119 jts, seating nipple, 6' perforated sub and 20' mud anchor. PBTB @ 3830' KB. RIH to 3824' KB. Mixed 23.5 sxs of Class 'B' with 2% CaCl₂. Spot on bottom. POH 600'. WOCT 2 hrs. RIH, tag cement top at 3540' KB. POH. RU and ran GR/CBL log. RIH, open-ended 2090'.
10/17/94 RU & pressure tested casing to 3000 psi. Spot 250 gal acid across perfs. Pull tubing to 1500'. Swab fluid leve in casing down to approx. 1500', TOH. Change out casing valves. RU & perforated 2053'-2073' (4 JSPF). RU and frac with 38,000# 20/40, 20,000# 16/30 sand and 115,000/SCF N₂. Average Rate = 19.5 BPM with foam. ATP = 930 psi. RD. RU flow back manifold with 1.4" orifice flow to reserve pit.

CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager

TYPE OR PRINT NAME

OIL CON. DIV.
10/25/94
DIST. 3

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 27 1994

10/18/94 ND flowlines. RIH with ST collar. Tag sand @ 3475'KB. Pull to top
perf at 2053' KB. Land in wellhead. RUTS. IFL 1700'.

10/19-20/94 Swabbing and testing.

10/21/94 RDMOL Ram Rig No. 1. Testing.

10/22-25/94 Testing.