

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ Non-commercial		5. LEASE DESIGNATION AND SERIAL NO. 1-89-IND-56
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 1621, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL, 990' FSL		8. FARM OR LEASE NAME Rattlesnake
14. PERMIT NO.		9. WELL NO. 58
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5302' DF		10. FIELD AND POOL, OR WILDCAT Rattlesnake-Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T30N, R19W-NMPL
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

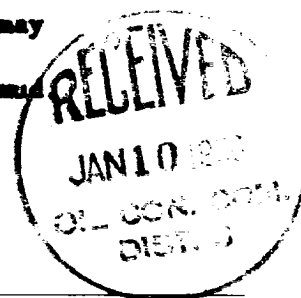
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled in 1936 to a T.D. of 792' and completed in the Dakota Formation from 752'-769' for 84 BOPD. A recompletion in 1948 resulted in production of only 1/2 BOPD from 783'-792'. The well is now non-commercial. A previous water injection program and LPG injection were unsuccessful. The Dakota Formation carries fresh water and cannot be contaminated by salt water injection for disposal purposes.

It is proposed to plug and abandon the well as follows:

1. Attempt to pull production casing.
2. If unable to pull production casing, cut and pull approximately the top 200'.
3. Spot 30 sack cement plug in casing or open-hole as the case may be with top of cement at 702'.
4. Fill hole from top of cement plug to 100' from surface with mud.
5. Set 35 sack cement plug from 100' to surface, erect dry hole marker, and clean location.



18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY:
Wm. A. Butterfield

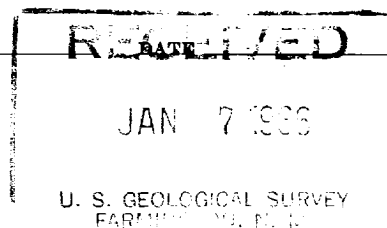
TITLE District Office Manager

DATE 1-6-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



*See Instructions on Reverse Side

USGS(4) NMCC(2) DRB NDM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.