

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Basin Natural Gas Corporation

Carson

(Company or Operator)

(Lease)

Well No. **3**, in **1/4** of **SE** **1/4**, of Sec. **26**, T. **30-N**, R. **12-E**, NMPM.Well is **West** **1/2** **Acres** Pool, **1st** **1/2** **Acres** County.Well is **990** feet from **South** line and **1000** feet from **East** lineof Section **26**. If State Land the Oil and Gas Lease No. isDrilling Commenced **July 21**, 19**53** Drilling was Completed **October 24**, 19**53**Name of Drilling Contractor **F. B. Hargraves**Address **Box 675, Aztec, New Mexico**Elevation above sea level at Top of Tubing Head **371.4'** The information given is to be kept confidential until

## OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8 5/8</b>	<b>32 lb</b>	<b>new</b>	<b>47'</b>	<b>steel</b>			
<b>4 1/2</b>	<b>11 lb</b>	<b>new</b>	<b>1000</b>	<b>float</b>			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12"</b>	<b>8 5/8"</b>	<b>47'</b>	<b>25</b>	<b>Ballington</b>		
<b>7 7/8"</b>	<b>4 1/2"</b>	<b>1000'</b>	<b>100</b>	<b>Ballington</b>	<b>32 vls.</b>	<b>40 sacks</b>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**500 lb qts. --- water in formation (Picture film)****30 holes from 1704 to 2200 1716.ry****Dry Hole**

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 47 feet to 1380 feet, and from 1400 feet to 1499 feet.  
Cable tools were used from 0 feet to 47 feet, and from 1400 feet to 1499 feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland 1700
B. Salt	T. Montoya	T. Farmington 785
T. Yates	T. Simpson	T. Pictured Cliffs 1400
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
No. Copies Received 5  
DISTRIBUTION  
NO. FURNISHED  
Operator 1  
Santa Fe 1  
Proration Office  
State Land Office  
U. S. G. S. 2  
Transporter  
File 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 25, 1954  
Aztec, New Mexico (Date)  
Company or Operator Basin Natural Gas Corp.  
Address  
Name L. Blount  
Position or Title Field Supt.