NO. OF COPIES RECEIVED				
DISTRIBUTION			2	
SANTA FE		1		
FILE		1	4	
υ.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR		3		
PRORATION OFFICE		1		
Operator		_		

1-1-73

(Date)

SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /		AND	
U.S.G.S.	_ AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	А3
LAND OFFICE	-		
TRANSPORTER GAS /	-		
OPERATOR 3			
PRORATION OFFICE			
Operator Southland	Royalty Company		•
Address	,,		
P. O. Drawer 570, F	armington, New Mexico 874	01	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
New Well	Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens	ate Mame change	9
If change give name	Aztec Oil & Gas Company,	P. O. Drawer 570, Farm	sington, New Mexico 8749
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease Na.
Lagse Name Nye	#1 Blanco Mes		orFee Federal SF-07819
Location			••
Unit Letter M 99	O Feet From The South Line	and 990 Feet From T	The West
12	Cownship 30 North Range 1	1 West , NMPM,	San Juan County
Line of Section			
DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL GAS	71,22,000 0 100 0 000 100 11	
Plateau. Inc.	į	P. O. Box 108, Farmingt	ton, New Mexico 87401
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 🛴	Address (Give address to which approv	
Southern Union Gath	nering	Fidelity Union Tower, Taxas actually accepted? Water	Pallas, lexas 75.701
If well produces oil or liquids,	Unit Sec. Twp. Roe.	is gas amandy connected to the first	-
give location of tanks.		in a minding adas number	
If this production is commingled to	with that from any other lease or pool, g		
COMPLETION DATA		New Weil Workover Deepen	Plug Back Same Resty, Diff. Avsty.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Meddy to Pibu.	7500	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			begin outsing energ
	TURING CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ROLL SILL			
	FOR ALLOWABLE (Test must be af able for this de	free recovery of total volume of load oil	and must be equal to or exceed top allow
	FOR ALLOWABLE. (1 est must be a) able for this de		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	iji, etc.)
		Casing Pressure	Choke Size
Length of Test	Tuoing Pressure	\$ 100 At	and the second s
Actual Prod. During Test	Oli - Spis.	Water-Ebla.	Gaa-MCF
Actual Pipe, During 199,			
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
toward Marion Phasest ages have			
L CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION COMMISSION	
•		APPROVED JAN 1	<u>2 1978</u> , 19
	nd regulations of the Oil Conservation ed with and that the information given	Opining Signs	ed by A. R. Kendrick
	the best of my knowledge and belief.	BYOriginal Sign	
	/ ()	TITLE SUPERVIS	OR DIST. #3
		This form is to be filed in	compliance with RULE 1104.
	The Later -	11	ensemb to belifth viwer a set elem.
	Signature)	well, this form must be accomp	ordance with RULE 111.
బికట్కివీపు కాన్న		All sections of this form mable on new and recompleted w	oust be filled out completely for allow
	(Title)	It appe on new and tacombiated a	·

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.