

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 1 1996

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec.12, T-30-N, R-11-W, NMPM

5. Lease Number

SF-078198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Nye #1

9. API Well No.

30-045-09611

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add & restimulation	

13. Describe Proposed or Completed Operations

5-21-96 (Left message on 599-6315, BLM-Farmington that Drake Well Service #24 moved on location and will be flared at a minimum). MIRU. ND WH. NU BOP. TOOH w/1 1/2" tbq. TIH w/5 1/2" csg scraper to lnr top @ 4184'. TOOH. TIH w/3 1/2" csg scraper to 4184'.

5-22-96 TOOH. TIH w/2 7/8" mill to 4185', TOOH. TIH w/2 5/8" mill, CO to 4950'. TOOH. TIH w/3 1/2" csg scraper, CO to 4950'. Blow well clean.

5-23-96 TOOH. TIH, ran CNL, RD. TIH w/3 1/2" RBP, set @ 4740'. Load hole w/1 1/2" KCL wtr. PT RPB to 750 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 0-4740', TOC @ 2980'. TIH w/5 1/2" pkr, set @ 63'. PT RBP & csg to 3800 psi/15 min, OK. TIH w/retrieving tool, release RBP, TOOH. Perf Point Lookout @ 4829, 4856, 4891, 4903, 4909, 4922 w/6 holes total. Acidize w/1500 gal 15% Hcl. Frac Point Lookout w/68,000# 20/40 Arizona sd, 12,000# Super DC sd, 1043 bbl 30# x-link gel. SI for gel break.

5-24-96 SI for gel break. TIH w/CIBP, set @ 4740'. Set pkr @ 63'. PT CIBP & csg to 3800 psi, failed. Release pkr, TOOH. TIH w/5 1/2" pkr, set @ 4155'. PT @ 4155-4735', failed. PT annulus to 2500 psi, OK. Release pkr, TOOH. Dump 8' ready mix cmt on top of CIBP @ 4735'. Set pkr @ 63'. WOC. PT

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 05 1996

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

5-24-96 continued CIBP to 2500 psi, failed. TIH w/3 1/2" pkr, set @ 4725'. PT CIBP @ 4735' to 2500 psi/15 min, OK. Isolate csg leak to top of lnr @ 4181'-4219'. TOOH w/3 1/2" pkr. Decision made to eliminate Menefee stage of pay add. TIH w/5 1/2" RBP, set @ 3910'. PT RBP & csg to 3800 psi/15 min, OK.

5-25-96 Perf Lewis @ 3280, 3283, 3300, 3306, 3326, 3330, 3353, 3374, 3412, 3480, 3508, 3530, 3536, 3540, 3551, 3560 w/16 holes total. Acidize w/1500 gal 15% HCL. Frac Lewis w/80,000# 20/40 Arizona sd, 466 bbl 30# linear gel, 838,300 SCF N2. SI for gel break. CO after frac.

5-26-96 Blow well & CO. TIH w/retrieving tool, CO to RBP @ 3910'. Blow well & CO. Latch RBP, TOOH. TIH, drill on top of CIBP @ 4735'.

5-27-96 Drill CIBP @ 4735'. TOOH. TIH, mill junk @ 4850'.

5-28-96 CO to PBTD @ 4950'. Blow well & CO.

5-29-96 Blow well & CO. TOOH. TIH w/151 jts 1 1/2" 2.9# J-55 EUE 10RD tbg, landed @ 4913'. ND BOP. NU WH. Blow well & CO. RD. Rig released.