

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

JAN 23 11 2:55

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES**

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 12, T-30-N, R-11-W

5. Lease Number
SF 078198
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Nye #1
9. API Well No.
30-045-09611
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -remove packer	

13. Describe Proposed or Completed Operations

It is intended to remove the packer from the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 29 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (SCOpps) Title Regulatory Admin. Date 1/12/98

(This space for Federal or State Office use)

APPROVED BY IS/Duane W. Spencer Title _____ Date JAN 27 1998

CONDITION OF APPROVAL, if any:

NMOGD

Nye #1

Packer Retrieval

General Procedure

Inspect location and install and/or test rig anchors. Comply with all BLM, NMOCD, Forestry, and MOI rules and regulations. **BE SAFE.**

All vendors/service companies on location will be responsible for protection of the environment. Any questions call Steve Campbell 326-9546.

Blow down tubing. Do not kill well. NU full lubricator & test to wellhead pressure. RU wireline and set tubing plug in F-nipple @ 4891' kb. ND WH, NU BOP. Test BOP to 3000 psi. Add 6' spacer spool to top of BOP. Tubing should be dead.

1. MIRU. Hold Safety Meeting. Place fire and safety equipment at strategic locations. Obtain and record all wellhead pressures. NU relief line to flow back tank.
2. PU tubing to release 5 1/2" Baker Model R-3 Packer. Lower tubing slightly to engage J-pin to J-slot (this process prevents packer resetting during trip). Refer to Baker specialist on deck.
3. TOOH w/ 110 jts 1 1/2" J-55 EUE tbg, 1.50" Model L sliding sleeve, 1 jt 1 1/2" J-55 EUE tbg, 2 3/8" X 1 1/2" crossover, and pull 5 1/2" Baker Model R-3 Packer into the 6' spacer spool. Visually inspect, tally, and stand back.
4. Shut pipe rams and open 2" csg valves to prevent pressure buildup.
5. Unscrew stripping heading assembly and pull stripping rubber and packer above stripping head assembly.
6. Install tbg slips. Remove and LD packer and sliding sleeve.
7. Screw back onto tbg string in stripping head assembly w/ tbg joint wedged in stripping rubber.
8. Screw stripping rubber back onto the stripping head assembly.
9. Open pipe rams and continue to TOOH w/ 39 jts 1 1/2" J-55 EUE tbg, 1.43" F-nipple, 1 jt 1 1/2" J-55 EUE tbg, and 1/2 mule shoe. Visually inspect, tally, and stand back. LD Packer and sliding sleeve. (151 jts total) .
10. Rabbit and TIH w/ exp check, 1 jt 1 1/2" J-55 EUE tbg, 1.43" F-nipple (set @ 4880' kb), 150 jts 1 1/2" J-55 EUE tbg. Land tbg @ 4913' kb. Land tbg on hanger.

Nye #1
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12. ND BOP. NU WH. Pump off check. Swab well if necessary. Contact Gary Osborne (326-9821) in Production Operations for well tie-in. RDMO.

Recommended: _____
Summer Engineer II

Approved:  1/8/98
Regional Team Leader

Approved:  1/8 ∴
Drilling Superintendent

Nye #1
Blanco Mesaverde
Unit M, Sec. 19, T30N, R6W
San Juan Cty., NM
Elevation: 5922' GL
Completed 5/11/51
Sidetracked 5/24/68

CURRENT

PROPOSED

10-3/4" 32.7# CSG SET @ 196'
 CMT W/75 SX
 CIRC. CMT TO SURFACE

OJO ALAMO @ 1088'
 KIRTLAND @ 1130'
 FRUITLAND @ 2110'
 PICTURED CLIFFS @ 2428'
 LEWIS @ 2573'
 UPPER CLFH @ 3973'
 MASSIVE CLFH @ 4076'
 MENELEE @ 4244'
 MASSIVE PT LOOKOUT @ 4746'
 LOWER PT LOOKOUT @ 4811'

TOC @ 2980' (CBL- 5/24/96)

Perf'd Lewis 3280', 83', 3300', 06', 26',
 30', 53', 74', 3412', 80', 3508', 30', 36',
 40', 51', 60'. Frac'd w/80,000# 20/40
 Arizona sd. & 466 BBL. 30# Linear gel
 70 Quality Foam, 919,300 SCF N2.

5-1/2" Baker R3 Packer w/Model L
 Sliding Sleeve Set @ 3582'

WHIPSTOCK 4302-4316'

SET RET @ 4524'
 CMT W/550 SX

5-1/2" 15.5# J-55 CSG SET @ 4665'
 CMT W/50 SX

1968 W/O Perf 4752-4802'. Frac'd
 w/86,000 Gal. Water and 90,000#
 sand. SQ @ 3968' w/100 sx Cmt.
 Perf'd 4752-4785' w/2 spf. Frac'd
 w/3,500# 10/20 sand and 9680 gal.
 water.

3-1/2" 7.7# LINER SET @ 4184-4975'
 CMT W/40 SX
 CIRC. CMT TO LINER TOP

TD 4975'
PBTD 4975'

TOP OF LINER @ 4184'

TD 4975'
PBTD 4975'