

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

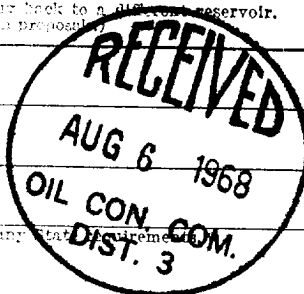
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. ST 078198
2. NAME OF OPERATOR Aztec Oil and Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location on map and give approximate location on map. See also space 17 below.) At surface	8. FARM OR LEASE NAME Nye
	9. WELL NO. 3
	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 1-30N-11W
14. PERMIT NO. 1650 FSL & 990 FSL, Nos. 1-30N-11W	12. COUNTY OR PARISH, STATE San Juan New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	DRILL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANT	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☒
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give azimuth, locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-9-68 Rigged up workover unit. Set choke 4640'. Tubing stuck. Retrieved choke. Pumped 400 gal. water @ 1500 PSI. Circulated hole. Worked stuck pipe. Spotted 15 bbl diesel oil. Ran free point to 4678, cut tubing @ 4678'. Core set with 145 jts tubing. Left 284' 2-3/8" tbg. in hole.

7-10-68 Ran B-B drill packer set at 4584'. Ran 150 sx class A, 2% CaCl₂, 10% sand, hole 300'. Closed tool. Went in w/whipstock - set 4434'.

7-11-68 Cutting window from 4434-4474

7-13-68 Ran Texas rubber shoe w/floatcollar set @ 4937'. Ran 19 jts 3 1/2" liner. Set hang-off @ 4934'. Mixed 3 sx Novocogel and followed up w/40 sx class C w/1 sx Novocogel mix. Plug down 10 PM. WOC

7-14-68 Drilled cement obstruction at 4780 to 4900'.

7-15-68 Rigged up Schlumberger, Ran Gamma Ray Neutron. Perforated 4754-70, 4784-96, 4818-42 w/2 WHF. Sand-water fraced w/76,000 gal water containing 3% 20-40/100 gal and 50,000# 20/40 sand and 25,000# 10/20 sand. Spotted 70 bbl. Well went on vacuum.

7-17-68 Ran 147 lbs 3 1/2" 10 w/c 2.90% tubing landed 4799.88'

7-19-68 Re-commenced at 500' time.

18. I hereby certify that the foregoing is a true and correct copy of the original.

SIGNED [Signature] District Superintendent DATE 8-1-68

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 3 1968

*See instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.