

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.R. Webb Fee #1
8. Well No. Fee #1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator W.R. Webb
3. Address of Operator c/o NMOCD, 1000 Rio Brazos Road, Aztec, NM 87410
4. Well Location Unit Letter <u>D</u> : <u>600'</u> Feet From The <u>FNL</u> Line and <u>1000'</u> Feet From The <u>FWL</u> Line Section <u>6</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Said well was plugged and abandoned by A-Plus Well Service per Well Plugging Contract No. 96-521.25-033 on October 18, 1995. The Plug and Abandonment Report is attached.

RECEIVED
OCT 31 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE President DATE 10/27/95
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 31 1995
CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979

FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

OIL CONSERVATION DIVISION

October 20, 1995

W. R. Webb (Ft)

600' FNL, 1000' FWL, Sec. 6, T-30-N, R-11-W

San Juan County, NM.,

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 56 sxs Class B cement down 5" casing, circulate 2 bbls of good cement around outside of casing to surface; displace with 1/4 bbl.

Plug #2 with 53 sxs Class B cement from 956' to 720' in open hole above existing cement plug.

Plug #3 with 88 sxs Class B cement from 163' to surface in openhole and 5" casing, with good cement return out 5" casing valve and behind casing.

Plugging Summary:

10-13-95 Drive rig and equipment to location. RU rig and equipment. RU power swivel. NU BOP and test. Shut in well. SDFD. (4 hours).

10-16-95 Safety Meeting. Open up well, no pressure. Make up 1 joint with bit sub and 3-7/8" bit. Establish circulation. Drill through 3' of rocks, dirt and sand. Circulate well clean. Drill down to 225' and tagged fill. RIH with 1 more joint tubing. While establishing circulation, BOP started sinking. Secure BOP. Water flowing out and around the outside of the 5" casing. Dig down beside 5" casing, did not find 8-1/4" casing. Hang swivel back. POH and LD tubing bit and bit sub. Tie on to 5" casing and establish circulation out and around 5" casing valve with 1 bbl water. Pump additional 10 bbls water. Establish circulation. Plug #1 with 56 sxs Class B cement down 5" casing, circulate 2 bbls of good cement around outside of casing to surface; displace with 1/4 bbl. Shut in well and WOC for 1 hour. Open up well, cement had fallen back 2". Fill with 3 sxs dry cement and WOC overnight. Shut in well. SDFD. (6.5 hours).

10-17-95 Safety Meeting. Open up well. Cement was set up in cellar. PU 1 joint tubing and tagged cement at 20'. PU power swivel and drill through cement and sand. Continue cleaning out to 557'. Drilled rock and wood for 18' then broke through at 945'. Tagged hard fill. Continue to drill to 956' and circulated up bits of cement in returns. Circulate openhole clean. Hang swivel back. Plug #2 with 53 sxs Class B cement from 956' to 720' in open hole above existing cement plug. POH to 163'. Plug #3 with 88 sxs Class B cement from 163' to surface in openhole and 5" casing, with good cement return out 5" casing valve and behind casing. POH and LD tubing. Wash out BOP. Shut in well and WOC overnight. SDFD. (10 hours).

10-18-95 Safety Meeting. RD floor. ND BOP. Open up well, found cement down 20' inside 5" casing. Mix 8 sxs Class B cement and fill. Weld on dry hole marker. Build dike. Mix 7 sxs Class B cement around outside of 5" casing. RD rig. Move off location. (3 hours).

J. Robinson, NMOCD was on location.