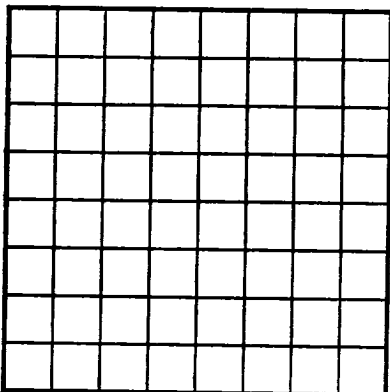
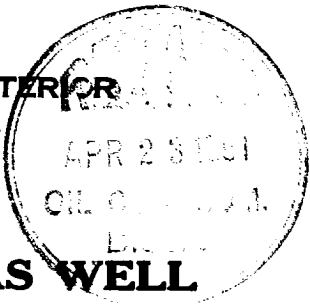


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080917
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address 1315 Pacific Ave. Dallas, Texas
Lessor or Tract Atlantic Field Wildcat State New Mexico
Well No. 1-2 Sec. 33 T. 31 R. 10 Meridian NMPM County San Juan
Location 990 ft. [S.] of [M.] Line and 990 ft. [W.] of [E.] Line of Section 33 Elevation 6155 OL
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signe J.B. Howell
Date April 19, 1951 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-28, 1951 Finished drilling 3-5, 1951

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4430 to 4673 G No. 4, from _____ to _____
No. 2, from 5066 to 5244 G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	49.50	8 RT	Nat 11	262	None				Surface
7 1/2	23 1/2	8 RT	Spring	1040	Baker				Long string
7 1/2	20 1/2	8 RT	DC	1385					to casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	273	100	Hallib	9.1	
7 1/2	4467	200	"	9.6	
2 1/2	4968	None			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qts	Tin	380	450	3/28/51	5067-5244	780 5244

TOOLS USED

Rotary tools were used from 0 feet to 5306 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Cable Rig Moved Off 3/31/, 1951 Put to producing Well Shut in 3/31/ 1951
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, _____ cu. ft. per 24 hours 3020 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. Unknown

EMPLOYEES

_____, Driller _____, Driller
T. J. Spear, Driller E. Davis, Driller
J. Sutton

FORMATION RECORD Spraberry

FROM—	TO—	TOTAL FEET	FORMATION
0	360	360	Shale
360	648	288	Sand w/thin beds of shale
648	770	122	Shale
770	850	80	Sand
850	928	68	Sand w/thin beds of shale
928	970	42	Shale w/thin beds of sand
970	1040	70	Sand
1040	1260	220	Interbedded sand and shale
1260	1370	110	Sand w/thin beds of shale
1370	1430	60	Shale
1430	1555	125	Sand
1555	2460	905	Shale w local sand lenses. Top of Kirtland @ 1555
2460	2837	377	Interbedded Sand Shale and Coal-Top of Fruitland @ 2460
2837	2883	46	Sand Top of Pictured Cliffs @ 2837
2883	4430	1547	Shale and Sandy Shale Top of Lewis 2883
4430	4554	124	Interbedded Sand and Shale Top of Cliff House-4430
4554	4673	119	Sand
4673	5066	407	Interbedded Sand Shale and Coal-Top of Menefee-4673
5066	5196	130	Sand-Top of Point Lookout-5066
5196	5306	110	Sandy shale w/thin beds of sand. Top of Mancos -5196

Notes: Well plugged back to 5244 with 5" Cable Tools

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL - CORRECTLY

Completed during 1941. Finished and ready for use.

The summary on it is in the condition of the well at the time.

Date of completion of work on it is 1941.

[illegible][illegible][illegible]

HISTORY OF OIL OR GAS WELL

16-43004-1 U. S. GOVERNMENT PRINTING OFFICE

[illegible]