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Appropriate District Office
DISTRICE 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Aziec, NM 874	REQUEST	OR ALLOV	WABI	LE AND A	UTHORIZ URAL GA	ATION S				
Operator AMOCO PRODUCTION COMPANY					Well API No. 300451034800					
Address P.O. BOX 800, DENVER		01				- • • · · · · · · · · · · · · · · · · ·				
Reason(s) for Filing (Check proper both New Well Recompletion Change in Operator If change of operator give name	Change	n Transporter of		Other	(Pleuse explui	n)				
and address of previous operator II. DESCRIPTION OF WEI	LLANDIFASE									
Lease Name ATLANTIC LS	Well No	Pool Name, I BLANCO	Includin MES	g Formation AVERDE (	PRORATED		Lease Federal or Fee		ase No.	
Location H	1650			FNL	990	 }		FEL		
Unit Letter	:31N	Feet From Ti	he 10W	Line		Fee	u From The _ JUAN		Line	
Section 25 Tow	nship 31N	Range	10W	, NM	IPM,	SAN	JUNI		County	
it well broadcop on at independ				RAL GAS  Address (Give address to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARMINGTON, NM 87401  Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1492, El. PASO, TX 79978  Is gas actually connected? When 7						
give location of tanks.  If this production is commingled with	that from any other lease of	or pool, give con	mningli	ng order numb	er:	l				
IV. COMPLETION DATA								ls o	harre Barby	
Designate Type of Complet	tion - (X)	ell Gas W	Vell	New Well	Workover	Deepen	Mug Back	Same Res'v	Diff Res'v	
Date Spudded	Spudded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations							Depth Casto	y Shoe		
TUBING, CASING AND HOLF SIZE CASING & TUBING SIZE			AND	CEMENTING RECORD  DEPTH SET			SACKS CEMENT			
HOLE SIZE	TOBING SIZE	BING SIZE DET TITOET				CO CO TO TO WE TO				
					(D)	13 W 1	<u> </u>			
V. TEST DATA AND REQ	TIEST FOR ALLOY	VARLE.				AUG	3 1990			
OIL WELL (Test must be a	fter recovery of total volum	re of load oil an	id musi	be equal to or	exceed top allo	mible for the	JA . D	A Hy ka hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Date of Test			tion (riow, pa	TO	BIL.			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL				T67. 2	70000		TAULINI VA	Capilencite		
Actual Prod. Test - MCF/D	Leagth of Test	Bbls. Condensate/MMCF			Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Si	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Clioke Size		
VI. OPERATOR CERTI	FICATE OF COM	1PLIANCE	3	(	DIL CON	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved AUG 2 3 1990						
D. J. Shley				By_ 3_1) d						
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title				Title SUPERVISOR DISTRICT /3						
July 5, 1990	303	=830=4280 clephone No.	)					<del>.</del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.