

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 15 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

91 AUG 15 PM 1:38  
070 FARMINGTON, NM

6. Case Designation and Serial No.

NM-013688

8. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

MIKE CURRY, RM 1206

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4075

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL 990' FEL Sec. 25 T 31N R 10W SE/4NE/4

8. Well Name and No.

ATLANTIC LS #1

9. API Well No.

3004510348

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Cement squeeze to surface

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU - 4/8/94. SET ANCHORS AND PUMP 30 BW DOWN TBG OF KCL WATER REMOVE WH AND NU BOPS. PULL 2.375 IN TBG. BLOW DOWN TBG AND CASING AND KILL WELL W/30 BBL OF KCL WATER. FINISH TOH W/2.375 IN TBG. TBG PARTED AT 2705. TIH W/OVERSOT AND 2.375 IN TBG AND LATCH ONTO FISH AT 2705, PULLED 15MM OVER STRING WT AND TBG STUCK. CHEMICAL CUT TBG AT 5475. LEFT 167 FT OF 2.375 IN TBG IN HOLE. TOH W/2.375 IN TBG AND OVERSHOT AND FISH. FINISH TOH AND LAYING DOWN 2.375 IN TBG. TIH W/3.5 IN DC'S, JARS AND OVERSHOT AND 2.375 IN TBG. TAG LINER TOP AT 4639 AND COULD NOT GET PAST LINER TOP. TOH W/2.375 IN TBG AND FISHING TOOLS TIH W/3.0625 DCS, JARS OVERSHOT AND 2.375 TBG AND PU TBG OF FLOAT. TAG FISH AT 5475 CATCH AND JAR FISH.. TOH W/2.375 IN TBG DC'S JARS OVER SHOT AND FISH. TIH W/DC'S AND LAY DOWN SAME. TIH W/7 IN SCRAPER TO 4551. TOH. TIH W/7 INCH BP AND SET RKR AT 4527. W/PKR JUT ABOVE AND SET LOAD TBG AND TEST RBP TO 1000 PSI TST OK. W/ PKR SA 4500 FT LOAD HOLE W/174 BBL OF KCL H2O. TOH PRESSURE TESTING AND ISOLATE CASING LEAK IN FRUITLAND FM AT 2601 T/2671 AND ESTABLISH RATE OF 2.5 BPM AT 750 PSI INTO HOLES. PULL RTTS PKR AND RUN R4 TENTION PKR AND FOUND A LEAK IN CASING AT 195 TO 226 FT FROM SURFACE. TOH W/R4 AND SHUT DOWN F/NIGHT. TIH W/RBP RETRIEVING HEAD AND SET AT 60 FT ABOVE RBP. ND BOP AND TBG HEAD TO 7 IN CUT OFF. LOWER TBG HEAD FLANGE WAS WRONG. SO BAUCO AHD TO TAKE TBG HEAD TO SHOP AND RE DRILL FOR 8 IN 2000 PSI. NU TBG HEAD AND BOP. REMOVE PKR AND STRING FLOAT. RIG UP AND SWAB WELL TO TANK. BFL 500 FT REC 20 BBL WATER AND NO SIGN OF GAS. EFL AT 1000 FT. CATCH RBP AAT 4527 AND TOH W/PLUG. RAN BAKER R3 DOUBLE GRIP PROD PKR AND SET AT 2801 AND HAD 89 JOINTS BELOW PKR AND 89 JOINTS ABOVE PKR. CONTINUED ON ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed

Mike Curry

Title

ANALYST ACCEPTED FOR RECORD 1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

AUG 29 1994  
Date

FARMINGTON DISTRICT OFFICE

NMOCD

TBG END IS AT 5597 AND STD SEATING NIPPLE IS ONE JOINT ABOVE SA 5564. ND BOP AND NU WH AND SWAB WELL MADE 20 RUNS AND BFL AT 4000 FT AND EFL AT 4800 FT AND SCATTERED, RECOVERED 75 BW AND GOOD SHOW OF GAS. SICP AT 0 PSI SITP AT 150 PSI. SWAB WELL AND MADE 2 RUNS AND KICK WELL OFF AND FLOW TO TANK. INSTALL .5 IN CHOKE AND FLOW TO TANK AND RECORD FCP 0 PSI AND FTP OF 102 PSI PREP TO SET COMPRESSOR AND TEST MV PRODUCTION. RDMOSU - 4/20/94.