

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL 990' FEL Sec. 25 T 31N R 10W Unit H

5. Lease Designation and Serial No.

NM-013688

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Atlantic LS 1

9. API Well No.
3004510348

10. Field and Pool, or Exploratory Area
Blanco Pict Cliffs/Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Downhole Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to downhole commingle the Mesaverde and Pictured Cliffs formations of the subject well per the attached procedure. (Also subject to approval of the NMOCD per a DHC order.)

RECEIVED
SEP 11 1995
OIL CON. DIV.
DIST. 3

SEP 11 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

APPROVED

SEP 07 1995

(This space for Federal or State office use)

Approved by

Title

SEP 07 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT MANAGER

NEER DHP (2)

* See Instructions on Reverse Side

SJOET Well Work Procedure

Atlantic LS 1

Version: #1
Date: August 31, 1995
Budget: Well Repair
Work Type: Mill up Perm. PKR

Objectives:

1. Mill up permanent packer and downhole commingle PC and MV Horizons
 2. Restore both MV and PC to optimum producing levels
 3. Land tubing mid-perfs and place well back on production
-

Pertinent Information:

Location:	1650' FNL x 990' FEL; 25H-T31N, R10W	Horizon:	MV/PC
County:	San Juan	API #:	30-045-10348
State:	New Mexico	Engr:	Kutas
Lease:	Federal; NM 013688	Phone:	H--(303)840-3700
Well Flac:	978784		W-(303)830-5159
			P--(303)553-6334

Economic Information:

APC WI:	25%	Prod. Before Repair:	300 MCFD
Estimated Cost:	\$32,000	Anticipated Prod.:	530 MCFD
Payout:	5.7 Months		
Max Cost -12 Mo. P.O.	\$67,700		
PV15:			
Max Cost PV15:			

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	5135-5527'
Ojo Alamo:	Point Lookout:	5527-5698'
Kirtland Shale: 2590-2949'	Mancos Shale:	5698-TD
Fruitland: 2949-3286'	Gallup:	
Pictured Cliffs: 3286-3340'	Graneros:	
Lewis Shale: 3340-4897'	Dakota:	
Cliffhouse: 4897-5135'	Morrison:	

Bradenhead Test Information:

Test Date:	8/93	Tubing:	Casing:	BH:	0 psi
Time	BH	CSG	INT	CSG	
5 min					
10 min					
15 min					

Comments: No flow.

Atlantic LS 1

Orig. Comp. 8/50-DK & 3/95-PC

TD = 5728', PBTD = 5650'

Page 2 of 2

1. Check and record tubing, casing and bradenhead pressures.
2. Tally out of hole with short (2 1/16" 3.25# J55) and long (2 3/8" 4.7# J55) tubing strings, lay down short string. All attempts should be made to work well hot; use kill water only if needed to work well safely.
3. TIH with TBG, mill, and packer plucker. Mill up and recover Model D PKR at 3455'. TIH with 2 3/8" TBG and land at 5560' with 1/2 mule shoe on bottom and SN 1 jt off bottom.

Note: Touch base with Dennis Anderson regarding running plunger lift equipment in well.

- 4 Tie well back into surface equipment and turn over to production.

If problems are encountered, please contact:

Mike Kutas

(W) (303) 830-5159

(H) (303) 840-3700