

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Pan American Petroleum Corporation Address Box 487, Farmington, New Mexico
Lessor or Tract Ute Mountain Tribal "H" Field Verde-Gallup State New Mexico
Well No. 1 Sec. 26 T. 31N R. 15W Meridian N.M.P.M. County San Juan
Location 815 ft. N of W Line and 910 ft. E of W Line of Section 26 Elevation 5587
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

ORIGINAL SIGNED BY _____

Date July 26, 1950 Title Field Superintendent
The summary on this page is for the condition of the well at above date.

Commenced drilling June 15, 1958 Finished drilling July 5, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 241 to 2700 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3-5/8" 12.30	222		National 192	Oil					Surface
3-1/2" 9.1	222		National 1927	Oil					Oil Spring

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	210	130 sacks B. J. Service No. 1 plug.			
5-1/2"	2920	755 sacks Baker 2 Stage			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2920 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed as pumping oil well _____, 19__	Put to producing _____, 19__
Verde-Callup Field July 23 '58	July 22 '58
The production for the first 24 hours was _____ barrels of oil and _____ bbls of water	Rate of first new oil _____ %
_____ pumping oil well; 10-28-57 _____ cu. oil	Gravity _____
If gas well, cu. ft. per 24 hours _____	Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____	

EMPLOYEES

T. J. Beck	Driller	G. L. Hollowall	Driller
A. Y. Old	Driller	H. L. Ledlow	Driller

FORMATION RECORD

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	235	235	Surface sands & shales.
235	1010	775	Menefee sands, shales & coals.
1010	1385	375	Point Lookout sand.
1385	2390	1005	Mansos shale.
2390	2920	530	Gallup sands.
			(Top from B Log)

[OVER]

16-43084-4

AT THE END OF COMPLETE DRILLER'S
LOG, ADD GEOLOGIC TOPS. STATE
WHETHER FROM FL OR SAMPLES

