

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 11 1996

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
NOV - 7 1996

2. Name of Operator

BURLINGTON
RESOURCES

OIL CON. DIV.
DIST. 3
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 19, T-31-N, R-10-W, NMPM

A

5. Lease Number
SF-078134

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Crandell SRC #1

9. API Well No.
30-045-10592

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -Sidetrack	

13. Describe Proposed or Completed Operations

8-19-69 MIRU. Set choke @ 5070'. TOOH w/tbg.
8-20/22-69 Blow well & CO.
8-23-69 TOOH. TIH w/EZ drill, set @ 4702'. Cmdt w/200 sx Class "A" cmt w/2% calcium chloride, 12.5 pps Gilsonite. Tailed w/150 sx Class "G" w/15% sd, 2% calcium chloride. Sqz to 500 psi. WOC. TIH w/whipstock, set @ 4637'.
8-24-69 Mill window @ 4637-4656'. Blow well & CO. TOOH. TIH, drill @ 4656-4781'.
8-25-69 Drill @ 4781-5100'.
8-26-69 Drill from 5100' to TD @ 5246'. TOOH. TIH w/23 jts 3 1/2" 7.7# 10RD lnr, set @ 5244'. Top of lnr @ 4524'. Cmdt w/100 sx Class "C" cmt w/2% calcium chloride. WOC.
8-27-69 TIH, ran GR-CNL. Ran CBL. TOOH. TIH w/pkr, set @ 4340'. Cmdt w/200 sx Class "C" cmt w/12.5 pps Gilsonite, 2% calcium chloride. Sqz to 2500 psi. WOC.
8-28-69 Drill cmt to lnr top @ 4524'. TOOH. PT csg to 3000 psi, OK. TOOH. TIH, perf Mesaverde w/2 SPF @ 4956-4964', 4970-4994', 5002-5032', 5046-5052'. Frac w/50,000# 20/40 sd 10,000# 10/20 sd. Fluid started out around bradenhead. TIH w/FB pkr, found hole @ 2520'. TOOH to 2300'. Pump 200 sx Class "C" w/2% calcium chloride. Circ cmt out bradenhead. Sqz to 2000 psi. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/25/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV 01 1996

NMOCD

FARMINGTON DISTRICT OFFICE

8-29-69 Drill cmt @ 2300-2480'.
8-30-69 Drill cmt @ 2480-2600'. TOOH. TIH w/pkr, set @ 2300'. Pump 100 sx Class "C" cmt
w/2% calcium chloride. Sqz to 2000 psi. WOC. Drill cmt @ 2450'.
8-31-69 Drill cmt @ 2450-2600'. TOOH. TIH w/pkr, set @ 2300'. Pump 100 sx Class "C" cmt
w/2% calcium chloride. WOC. Drill cmt @ 2450'.
9-1-69 Drill cmt @ 2450-2600'. PT csg to 3000 psi, OK. Drill cmt @ 2600-2900'. Blow well
& CO to lnr top. TOOH. TIH w/bit, CO to 5244'. Spot 250 gal acid. Frac Mesaverde
w/84,000 gal wtr, 50,000# 20/40 sd, 20,000# 10/20 sd. CO after frac.
9-2-69 Blow well & CO.
9-3-69 TIH w/157 jts 1 1/2" 10RD EUE tbg, landed @ 5089'. Blow well & CO.
9-4/6-69 Blow well & CO.
9-7-69 Blow well & CO. ND BOP. NU WH. RD. Rig released.