

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astos, New Mexico  
(Place)

August 12, 1957  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FUBCO PETROLEUM CORPORATION Mountain Ute, Well No. 19-1, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 19, T. 31N, R. 14W, NMPM, Verde-Gallup Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A o
E	F	G	H
L	K	J	I
M	N	O	P

County San Juan Date Spudded 7-18-57 Date Drilling Completed 7-30-57  
Elevation 5684 Total Depth 2750 PBD

Top Oil/Gas Pay 2665 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations none  
Open Hole 2652 - 2750 Depth Casing Shoe 2652 Depth Tubing 2745

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 129.73 bbls. oil, no bbls. water in 24 hrs, \_\_\_\_\_ min. Size 2"

(326 BOPD based on 6-hour snub test--load oil)

GAS WELL TEST

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8 5/8</u>	<u>95.01</u>	<u>100 snub reg.</u>
<u>5 1/2</u>	<u>2652</u>	<u>30 snub reg.</u>
<u>2 3/8</u>	<u>2735</u>	<u>30 cu. ft. st. art. 5' gal</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,400 gals. oil, 20,000# sand; RD 600 psi; TP 400 psi; IR 39 BPM

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks August 9, 1957

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter none

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 13 1957, 19\_\_\_\_

FUBCO PETROLEUM CORPORATION

(Company or Operator)

By: H. E. Maxwell, Jr.  
(Signature)

Title Mgr. Prod. Dept.

Send Communications regarding well to:

Name H. E. Maxwell, Jr.

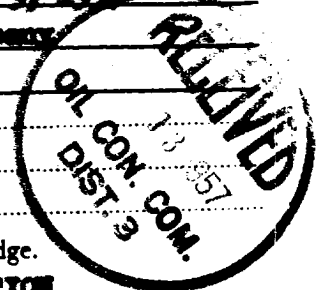
Address 106 West Chuaca, Astos, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Santa Fe		
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