

HONOLULU OIL CORPORATION

DRAWER 1391

MIDLAND, TEXAS

HONOLULU OIL CORPORATION
Navajo Lease Well # 1

RECEIVED

FEB 10 1954

U. S. GEOLOGICAL SURVEY
SARASOTA, FLA.Well History

- 8-2-53 Spud 17 $\frac{1}{2}$ " hole. Drilled to 140 feet. Set 13 3/8" casing at 140 feet. Cemented to surface with 125 sacks.
- 8-4-53 Started drilling 12 $\frac{1}{2}$ " hole.
- 8-7-53 TD 1560. Ran DST #1 1510-1560. Could not get tool to bottom. See DST Record. Ran DST #2 1510-1560. Tool plugged. See DST Record.
- 8-8-53 TD 1560. Ran DST #3 1510-1560. Tool plugged. See DST record.
TD 1570. Ran DST #4 1510-1570. See DST Record.
- 8-13-53 TD 2400. Ran electric logs to 2400. Ran 9 5/8" casing to 2344. Cemented to surface with 325 sacks.
- 8-16-53 Pressured up on casing, drilled out and started drilling 12 $\frac{1}{2}$ " hole.
- 8-19-53 TD 3470. Cement falling out from around 9 5/8" casing. Set umbrella at 2425 and dumped 25 gallons of Cal-seal on top. Plugged back to 2340 with cement.
- 8-20-53 TD 3470. Perforated to squeeze 9 5/8" casing. While squeezing, casing collapsed.
- 8-21-53 TD 3470. Rolling collapsed casing.
- 8-22-53 TD 3470. Rolling collapsed casing.
- 8-23-53 TD 3470. Rolling collapsed casing.
- 8-24-53 Set retainer at 2206 and recemented 9 5/8" casing at 2500# pressure.
- 8-25-53 Drilled out cement and retainers and started making new hole.
- 9-4-53 TD 5600. Ran electric logs to 5600.
- 9-15-53 TD 6356. Lost circulation for three hours.
- 9-20-53 TD 6694. DST # 5 6344-6694. Tool plugged. See DST record.