SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	30-2-7-20240
5.	LEASE DESIGNATION AND SERIAL NO.

	1-03-110-30								
APPLICATION	FOR PERMIT	TO DRILL,	DEEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK		DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME			
	S OTHER		SINGLE ZONE	MULTI ZONE	PLE	S. FARM OR LEASE NAME			
2. NAME OF OPERATOR	rantour Company	***							
3. ADDRESS OF OPERATOR	troleum Compen	'Y				9. WELL NO.			
	91, Carmi. Il	linate 6:	2021						
4. LOCATION OF WELL (Re	10. FIELD AND POOL, OR WILDCAT								
At surface 2310 f	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 11, T 29 N: R 19								
14. distance in miles a 5 miles west	nd direction from NEA					12. COUNTY OR PARISH 13. STATE NEW MEX.			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE TO TO						OF ACRES ASSIGNED THIS WELL			
18. DISTANCE FROM PROPORTO NEAREST WELL, DR. OR APPLIED FOR, ON THE	RILLING, COMPLETED,	000 feet	19. PROPOSED 300	Teet.		ARY OR CABLE TOOLS ROTSTY			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	525 6 Gra	und		_	22. APPROX. DATE WORK WILL START* APRIL 29, 1368			
23.	I	PROPOSED CASI	NG AND CEM	ENTING PROGR	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT SI	T SETTING DEPTH		QUANTITY OF CEMENT			
81/4"	7*	1.7#		17'		5 8X			
61/4"	4)2"	9.5#		9001		10 ax			

Propess to drill and test the Dekota sendstone.

If productive will set and comment 4%" desing.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal zone. If proposal is to drill or deepen directionally, give preventer program, if any.					
signed E Lauth	TITLE _	Geologiet-Agent	DATE	March 8,	1968
(This space for Federal or State office use)					
PERMIT NO.		APPROVAL DATE			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE		

Instructions

General: This form is designed for submitting proposal to per the state agency, or both, pursuant the applicable related and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, paytetianty with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservation of the same reservations concerning subsequent, and the proposal is to redrill to the same reservations. Consult applicable State or Federal regulations concerning subsequent, and the well.

Item 4: If there are no applicable State equirements, configurations for reports on the well.

Item 4: If there are no applicable state equirements, configuration or redrill of the surveyed location of well contractions of well contractions. Consult local state or Federal office for specific instructions.

Item 14: Needed only when location of well contraction of the required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 17 Eastern Petrolema Co. Nava jo County Range Township Unit Letter Section San Juan 19 W 29 N 11 Actual Footage Location of Well: 660 **East** Eouth 2310 feet from the line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Ele Hattlesnake Acres 心臓なられる 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? □ No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Name A. E. Louth MAR 1 8 1968 Position OIL CON, COM Gaslogiat-Signt DIST. 2 Eastern Petroleum Company March &, 1968 Proposed Location I hereby certify that the well location O€-660'shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2310' March 6, 1968 Registered Professional Engineer and/or Land Surveyor Certificate No.

2640

1980 2310

1320 1650

660

2000

1500

1000



