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TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

DISTRIBUTION SANTA FE /	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS /	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (SAS
OPERATOR / PRORATION OFFICE Operator			
BLACKWOOD & NIC	HOLS COMPANY		
P. O. BOX 1237	DURANGO, COLORADO		
Reason(s) for filing (Check proper box New We!!	Change in Transporter of:	Other (Please explain) Change in	well No.
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	<u>. </u>	<u>-</u> .
If change of ownership give name			
and address of previous owner DESCRIPTION OF WELL AND	LEASE		
Lease Name Northeast Blanco Unit	Well No. Pool Name, Including Fo	State Feder	Lease No. Lease No. alor Fee Federal 079511
Location		1000	T.I
Unit Letter N; 35	O Feet From The S Line	and 1890 Feet From	The W
Line of Section 13 To	waship 30N Range	8W , NMPM, San	Juan County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)
Inland Corporation		P.O. Box 1528 Farmi	ington, New Mexico 87401
Name of Authorized Transporter of Ca El Paso Natural Ga		ļ.	ngton, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When NO	
give location of tanks. If this production is commingled w	ith that from any other lease or pool,		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	On - (X) X	X Total Depth	P.B.T.D.
Date Spudded 7-1-75	7-18-75	5607'	5559'
Elevations (DF, RKB, RT, GR, etc.) 6073 GR	Name of Producing Formation Mesaverde	Top XXX/Gas Pay 5185	Tubing Depth 5478
Perforations 5185' - 5528'	Hedaveras		Depth Casing Shoe 5605
3103 3320	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4	9-5/8	3308'	480
8-3/4 6-1/4	4-1/2"	5607'	250
7. TEST DATA AND REQUEST I	FOR ALLOWABLE. (Test must be a able for this de	ptil or be jor just 24 home,	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(2)
Length of Test	Tubing Pressure	Casing Pressure	Chok
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Callin & St.
			1 1 2 3 3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeinate
7955 MCF Teeting Method (pitot, back pr.)	3 Hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"
Back pr.	175	520	VATION COMMISSION
I. CERTIFICATE OF COMPLIA		APPROVED	JUL 29 1975
Commission have been complied	i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	By Original Signed by	A. R. Kendrick
above is time and complete to the	<u> </u>	TITLE PETROLEUM ENGIN	
$(1) \mathcal{L} +$	O DELasso Loos	ne see that the services for all	n compliance with RULE 1104. owable for a newly drilled or deepened
(SI)	nature)	well, this form must be accompanied tests taken on the well in accompanied to the second tests and the second tests are second to the second tests and the second tests are second to the second tests are second tests are second tests are second tests are second tests.	panied by a tabulation of the deviction cordance with RULE 111.
District Ma	anager	All sections of this form t	must be filled out completely for allow wells.
7-25-75		Fill out only Sections I.	II. III, and VI for changes of owner,

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.