## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES** 

30-045-24949

	DEPART	5. LEASE DESIGNATION AND SERIAL NO.					
	G	SF 0781 <b>06</b>					
APPLICATIO	N FOR PER	MIT TO E	DRILL, DEE	PEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	RILL 🗵	D	EEPEN []	Р	LUG BAC	K 🗆	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
	GAS WELL X 07	HER		SINGLE ZONE	MULTIPI ZONE	TE	8. FARM OR LEASE NAME
	PRODUCTION (	COMPANY				1	9. WELL NO.
3. ADDRESS OF OPERATOR	8			The state of the s		2	224E
501 Air 4. LOCATION OF WELL (	port Drive	Farming	ton, New M	exice 67	ments.*)		10. FIELD AND POOL, OR WILDCAT Basin Dakota
At surface 810'	FSL and 185	50' FEL		La grand	OS BES		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA SW/4 SE/4
At proposed prod. ze		ime			.cal =	SUEVEY.	Section 18, T28N, R12W
14. DISTANCE IN MILES	AND DIRECTION FR	OM NEAREST TO	OWN OR POST OF	ICE*	OLOGION, N	- Aile	12. COUNTY OR PARISE 13. STATE
4 1/4 miles	s SE of Farm	nington, I	New Mexico	U. FAR	IN LEASE	1 17 No. 0	San Juan New Mexico
LOCATION TO NEARE PROPERTY OR LEASE	ST LINE, FT.	o 810		2536.94	IN BASS		HIS WELL 320
(Also to nearest d: 15. DISTANCE FROM PRO	*POSED LOCATION			PROPOSED DEPT	.н.	20. ROTAL	RY OR CARLE TOOLS
TO NEAREST WELL, OR APPLIED FOR, ON T	THIS LEASE, FT.	2975	<u>'</u>	6204			Rotary
21. PLEVATIONS (Show w	hether DF, RT, GR	etc.)		•			22. APPROX. DATE WORK WILL START
23.	<del></del>		SED CASING A	VD CENEVAL	NC DDGCDA		As soon as permitted
APPR ON TOUR	5179 00 016	<del></del>	EIGHT PER FOOT		G DEPTH	1	· of National Control
12 1/4"	8 5/8"				300'	300 6	SX Class "B" w/2% CaCl2-circ
7 7/8"	4 1/2"		.5#K-55		2041	:	2 1-355 sx Class "B" 50/50
This application pursuant to (May 22, 1979 of the Natura The gas from	Order No. R- . This well al Gas Polic	-1670-V ap will qua cy Act und	pproved by alify unde der Order	the NMO( r Section	CC on n 103	Stage POZ, and (	s "B" neat-circ. e 2-950 sx Class "B" 65/35 6% gel, 2# med tuf plug/sx, ).8% FLA. Tail in w/100 sx s "B" neat-circ.
				OIT C	R 18 198 ON. COM. ST. 3	By To	ool Set at <b>4000</b> †
preventer program, if a	o drill or deepen d iny.	irectionally, giv					uctive zone and proposed new productive t and true vertical depths. Give blowout
24.	Original Signed W. L. Peterso	By n	TITLE	District	Enginee	F	DATE 2/25/81
(This space for Fe	deral or State office	use)		A STATE OF THE STA	<del></del>		
PERMIT NO.				APPROVAL D	NTE		POPULED
							APPROVED AS AMENIDED
APPROVED STCONDITIONS OF APPRO			31TIT			<del>- + :</del>	A5 6\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
43						\	MAR 17 1981  JAMES F. SIMS  DISTRICT ENGINEER
						. 1	DISTRICT ENGINE

## HATE OF NEW MEXICO W HO MINÉRALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

erstor =			Lease CANA	¥ell ∷o.	
· ·	TION COMPANY	<u>l</u>	GALLEGOS CAN	ON UNIT	
nt Letter Se	18	28N	12W	San Juan	
tual Footage Location 810	Cauth	line and	1850	feet from the East	line
mand Lyvel Elev.	Producing Formation	Title did	Pool	100, 110	Dedicated Acreage:
5691	Dakota acreage dedicated to		Basin Dakota	maan inga anga ini anga anga panganan panganan panganan da kanan anga basa na	entropy of the transfer and the transfer and the transfer and the second
interest and  3. If more than dated by com  X Yes  If answer is this form if r	one lease of different amunitization, unitization.  No If answer "no," list the owners necessary.)	t ownership is tion, force-pool is "yes," type of and tract describe well until al	dedicated to the weing. etc? of consolidation Uncriptions which have	itization  e actually been consen consolidated (by	s of all owners been consolicated. (Use reverse side of communitization, unitization, been approved by the Commiscentification)
				tair bes  Name W. Posit Dis	trict Engineer
•	Sec.		177	Date	5-81

