## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

## HNITED STATES

•	UNIT	30-045-24950					
	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLOG	SF 079346-A					
APPLICATION	FOR PERMIT TO	DRILL DEEPE	N, OR PLUG B	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	101112	Navajo Iribal					
ia. Typk of Work DDH	LL 🖾	7. UNIT AGREEMENT NAME					
b. Type of Well	<b>-L</b>	DEEPEN [		Gallegos Canvon Unit			
OIL CA	S OTHER	SIN ZO:	IGLE MULTIP	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR							
AMOCO E	PRODUCTION COMPA	NY		9. WELL NO.			
3. ADDRESS OF OPERATOR		190 E - 110 C					
501 Aiı	rport Drive, Far	mington, New Me	RECEIVED	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Re	port location clearly and i	n accordance with any St	ate requirements	Basin Dakota: —			
At surface	30' FSL and 1770	)' FWL 🐧	RECE	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA NE/4SW/4			
At proposed prod. zone	<u>.</u>	<b>\</b>	"" W 11 U V	10.30-1:00 70 TOOM DIOW			
-			MAK 0 2 19	Section 32, T28N, R12W			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	ST TOWN OR POST OFFICE	MAN OF AGE STANDARD	SURVE 12 COUNTY OR PARISH 13. STATE			
7 I/A miles	SE of Farmingtor	. New Mexico	GEOLOGION	San Juan New Mexico			
15. DISTANCE FROM PROPO LOCATION TO NEAREST	350	16. NO	OF AGUST HOURS	17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OF LEASE L (Also to nearest drig	INE, FT.	$\sim$ $\sim$ $\sim$ $\sim$ 320					
18 DISTINCE VEGU PROP	SED LOCATION*	20. ROTARY OR CABLE TOOLS					
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT. 26	Rotary					
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		*	22. APPROX. DATE WORK WILL START*			
5575 <b>'</b>	GL			As soon as permitted			
23.	PI	OPOSED CASING AND	CEMENTING PROGRA	M.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
10 1/4!!	8 5/8" (New	) 24# K-55	300'	300 sx Class "B" w/2% CaCl2-circ.			
+2-+/4" 7-7/8"	4 1/2" (New	) 10.5# K-55	5980'	Stage 1- 335 sx Class "B" 50/50			
		17.5		POZ 6% gel, 2# med tuf plug/sx,			
an and the second secon				and 0.8% FLA. Tail in w/100 sx			
This applicati	on to drill an	Infill Basin Da	kota well is	Class "B" neat-circ.			
inis applicati	der No. R-1670-	Stage 2-980 sx Class "B" 65/35					
pursuam to or	This well will	POZ, 6% gel, 2# med tuf plug/sx,					
May 22, 1979.	Gas Policy Act	and 0.8% FLA. Tail in w/100 sx					
of the Natural	this well is ded	Class "B" Neat-circ.					
Gas Contract N	10 56742	Teared to Et te	.50 110,0,0				
Gas Confract i	NO. 30142.	DV Tool Set at 3830'					
			atom				
		/	" WIMM				

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plus lack, sweetland on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent dath on subsurface locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data preventer program, if any. 24.

(This space for Federal or State office use)

PERMIT NO. ...

District Engineer

APPROVAL DATE ...

APPROVED AS AMENDED

DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

## P. O. BOX 2088

Form C-107 Revised 10-1-78

	. All distan	ces must be frui	m the cuter houndaries to	t the Section.						
Operator			Lease			Well No.				
AMOCO PRODUCTION	ON COMPANY		GALLEGOS CANYON	UNIT		190E				
Unit Letter Sect		L	Range	County						
K	32 28	BN	12W	San Juan		•				
Actual Footage Location										
7 7 0 0	from the South	line and	1770 fee!	from the West		line	J			
Ground Level Elev:	Producing Formation		Pool		Dedic	ated Acreage:				
5575	Dakota		Basin Dakota			320	Acres			
	<u></u>			7 1	41 1					
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>										
dated by comm  X Yes  If answer is "	unitization, unitizatio  No If answer is  no," list the owners a	n, force-pooli	ng. etc? f consolidation <u>Uni</u>	tization						
this form if necessary.)										
			<u> </u>		CE	RTIFICATION	i			
			 	toi	ned herein	fy that the information is true and complowledge and belie	ete to the			
		 Amoco W 52%		Posi Dis Comp Amo	L. Pete	erson Engineer duction Com	npany			
1770'		32/ 6 OIL C.		sh no un is	own on this tes of actu dermy sup	tify that the we is plat was plotted ial surveys made ervision, and that correct to the b d belief.	from field by me or t the same			
	1530'			De Regi and	stered Pro	8, 1980 lessional Enginee	 ;			
4	Scale: 1"	~2.000!		Cert	red B. Hicote No! 950	nery or.	•			

