SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Burran No. 42-R1425.

30-	04	ر - ک	25/	29

	UNIT DEPARTMENT	TED STATES	TERIO	res	verse side)		30-045		
		GICAL SURVE					SF 079013		
A DDL ICATION	Y FOR PERMIT			OR PLI	IG BA	CK	6. IF INDIAN, ALCOT		
1a. Type of work DR	ILL 🖫	DEEPEN [_	BACK		7. CNIT AGREEMENT San Juan 32		
b. TIPE OF WELL	AS OTHER		SINGLE		MULTIPLE ZONE		S. FARTI OR LEASE		
2. NAME OF OPERATOR	THE CLU OTHER						San Juan 32	-8 Unit	
	ipeline Corpora	tion		 -			3. WELL NO.		
3. ADDRESS OF OPERATOR						,	#48	OR WILDCAT	
P.O. Box 90), Farmington, Menort location clearly and	N.M. 87401	any State	requirements	i. •)		Basin Dal	•	
920'	FSL & 860' FW	L Sec 17, 1					11. SEC., T., R., M., C AND SURVEY OR	B ELK.	
At proposed prod. 201	ie Dane as an	0016				ļ	//Sec 17, T	32N, R8W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE.				12. COUNTY OR PARI	SH 15. STATE	
15 Mile	s South of Igna	cio, Colorad	lo				San Juan	New Mexico	
15. DISTANCE FROM PROPERTY OF LEANE !	INCE FROM PROPOSES* 16. NO. OF ACRES IN LEASE 17.			TO TI	O. OF ACRES ASSIGNED OTHIS WELL 320				
TO MEAREST WELL, PRILLING, COMPLETED.					tary .				
21. ELEVATIONS (Show who 6744 GR				·····		-	Augus t	WORK WILL START*	
23.	1	PROPOSED CASING	AND CE	MENTING F	ROGRAM		•	•	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	r	SETTING DEPT	тн		QUANTITY OF CE	HENT	
12-174"	9-5/8"	36# 350		350 '		185 cu.ft			
8-3/4"	7"	20#		3950'			370 cu.ft		
6-1/4"	4-1/2"	10.5# & 11.	6#	8330'			20 cu.ft	•	
	perforate and plans will be d				mation	00000	ING OPERATIONS A ECT TO COMPLIANC ERAL REQUIREMEN	" WITH ATTACHED	
	be installed af e conducted thr			sing is	set a	nd ce	mented. All	subsequent	
The South ha	alf of this sec	tion is dedi	cated	to this	welling	PORTE	Thin		
Gas is dedi	cated			OIL	JUL 2 S CON. DISI.	3 198	appeal pursuar	subject to administration to 30 OFR 290.	
The change above observation	É PROPOSED PROGRAM: IC	oranosal is to doene	n of alus	DRCK, give day	THE PERSON	1111	HELLAN THEE THE TIME I LOL	posed new productive	
zore. If proposal is to preventer program, if an	drill or deepen direction	pily, give pertinent	data on su	bsurface loca	tions and	mensure	d and true vertical di	pths. Give blowout	
11	1								

5-8-81 TITLE Drilling Engineer (This space for Federal or State office use) PERMIT NO. _

APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

APPROVED AS AMENDED

*See Instructions On Reverse Side

AMES F. SIMS DISTRICT ENGINEER

nmocc

OIL CONSERVATION DIVISION

DF NEW MEXICO

DE NEW MEXICO
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

All distances must be from the extent accordance of the Section P. O. BOX 2088

Form C-107 kevised 10-1-7

, a - <u> </u>		All distances must let fo	7			
erator		Dan (m TO)	Lease			Well No.
NORTHWEST Unit Letter	PIPELINE COR	PORATION Township	SAN JUAN	32-8 UNIT		78
M	17	32N	8W	i	n Juan	
Actual Footage Loc		1				
920	feet from the So	uth line and	860	feet from the	West	line
Ground Level Elevi	Producing For	mation	Pool			edicated Acreage:
6744	D	akota	Basi	n Dakota		320 Acres
1. Outline th	e acreage dedica	ited to the subject w	ell by colored	pencil or hachur	e marks on the	plat below.
						•
		dedicated to the we	ll, outline eacl	n and identify the	ownership th	ereof (both as to working
interest ar	nd royalty).				HADTUMENT I	THE CONTRACTOR
2 If more the	one lease of d	ifferent ownership is	dedicated to t	he well have the		all owners been consoli-
		initization, force-pool		ne wen, nave in		
dated by c	Onnidate Zacion,	inter action, torce poor			MA	₹ 2 1981
$[\overline{X}]$ Yes	No If a	nswer is "yes;" type	of consolidatio	n <u>Unitiza</u>	tion	
	,				ודמווהחיים	all and Discult-
		owners and tract des	criptions whicl	have actually b	een consolida	ted. (Use reverse side of
	f necessary.)					
						nunitization, unitization,
	ling, or otherwise)	or until a non-standa	rd unit, elimina	ating such intere	sts, has been	approved by the Commis-
sion.						
			1		,	CERTIFICATION
r	1		i	-	į	
	1		t	•	i haraby c	artify that the information con-
	ı		1		tained here	sin is true and complete to the
	P. P. Falon		1		best of my	knowledge and belief.
			ı		Haul	Thomoson
			j		None	
	Jm 5 - "-" "	* + -			Paul C.	Thompson
. 10	11 1 23 1981		(1. V) (1. I		Position	
10	IL CON. COM.		1		Drilling	Engineer
	DIST 3		<u>.</u>		Company	
`** <u>*</u>		C.				t Pipeline Corp
` ~		المسلم	1	İ	Date	~~ F 1001
			ļ		Ma	rch 5, 1981
	ı	İ	1		1 hereby	certify that the well location
	1	17			shown on t	his plat was platted from field
	i .	11	1		notes of a	ctual surveys made by me or
	Į		ì	텱	under my s	upervision, and that the same
	!			K		d correct to the best of my
	I		1		knowleage	and belief.
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	I		l ,	Ų.		
<u>86ე'</u>	!				Date Surveye	0.3
Ī			I	Į.	Februa	LLCK OF A LOT
•	ľ		1		and Limms	Sarveyor OX C.
9201	÷		1		-0-1	(EZXX)
5	i		ł	5	Fred B	理論などが
					Centiner e 3	983-42-7 7
	Scal	a: 1"=1700"			3,750	grand of the