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NOV 22 1989

OIL CON. DIV
DIST. 3

SF-078336-B et al. (WC)
3162.3-1(F/I) (019)

NOV. 20 1989

CERTIFIED--RETURN RECEIPT REQUESTED
P-718-636-886

Amoco Production Company
P. O. Box 800, Rm. 1246
Denver, CO 80201

ABANDONED LOCATION

Gentlemen:

Enclosed are your Applications for Permit to Drill (APDs) for the following wells:

1. No. 1 Gartner Gas Com /B/ (formerly No. 11 Gartner), NW/4SW/4 sec. 26, T. 30 N., R. 8 W., San Juan County, New Mexico, lease SF-030597 ✓
2. No. 12 Gartner, NW/4SW/4 sec. 26, T. 30 N., R. 8 W., San Juan County, New Mexico, lease SF-030597 ✓
3. No. 16 Gartner, SE/4SE/4 sec. 28, T. 30 N., R. 8 W., San Juan County, New Mexico, lease SF-030597 ✓
4. No. 17 Gartner, SW/4SE/4 sec. 33, T. 30 N., R. 8 W., San Juan County, New Mexico, lease SF-080597 ✓
5. No. 13 Moore, SW/4NW/4 sec. 8, T. 30 N., R. 8 W., San Juan County, New Mexico, lease SF-078580-A ✓
6. No. 12 SWD Pritchard, NE/4NW/4 sec. 34, T. 31 N., R. 9 W., San Juan County, New Mexico, lease NI-013686 ✓
7. No. 8 Barrett Com, NW/4SW/4 sec. 19, T. 31 N., R. 9 W., San Juan County, New Mexico, lease SF-078336-B ✓
8. No. 14 Barrett, NE/4SE/4 sec. 20, T. 31 N., R. 9 W., San Juan County, New Mexico, lease SF-078336-B ✓
9. No. 15 Barrett, SW/4NE/4 sec. 19, T. 31 N., R. 9 W., San Juan County, New Mexico, lease SF-078336-B ✓
10. No. 17 Fields, SE/4NW/4 sec. 25, T. 32 N., R. 11 W., San Juan County, New Mexico, lease NI-010989 ✓
11. No. 18 Fields, NE/4NE/4 sec. 25, T. 32 N., R. 11 W., San Juan County, New Mexico, lease NI-010989 ✓
12. No. 20 Barnes, SW/4SE/4 sec. 13, T. 32 N., R. 11 W., San Juan County, New Mexico, lease SF-078039 ✓
13. No. 10 Riddle Com C, SE/4SE/4 sec. 30, T. 31 N., R. 9 W., San Juan County, New Mexico, lease SF-078319-A ✓
14. No. 11 Riddle Com C, SE/4SW/4 sec. 29, T. 31 N., R. 9 W., San Juan County, New Mexico, lease SF-078319-A ✓
15. No. 5 Kernaghan, NE/4SE/4 sec. 30, T. 31 N., R. 8 W., San Juan County, New Mexico, lease SF-078387-A ✓
16. No. 6 Kernaghan, SW/4SE/4 sec. 29, T. 31 N., R. 8 W., San Juan County, New Mexico, lease SF-078387-A ✓

17. No. 131 Florance, NE/4SE/4 sec. 35, T. 30 N., R. 8 W., San Juan County, ✓
New Mexico, lease SF-078385
18. No. 136 Florance, SE/4NW/4 sec. 34, T. 30 N., R. 8 W., San Juan County, ✓
New Mexico, lease SF-078385
19. No. 137 Florance, NE/4SE/4 sec. 3, T. 30 N., R. 8 W., San Juan County, ✓
New Mexico, lease NM-012711
20. No. 139 Florance, NW/4SE/4 sec. 3, T. 30 N., R. 9 W., San Juan County, ✓
New Mexico, lease SF-081098-A
21. No. 141 Florance Com, NW/4SE/4 sec. 13, T. 30 N., R. 9 W., San Juan County, ✓
New Mexico, lease SF-030004

As discussed with Jim Davidson of your company on November 8, 1989, the subject APDs are rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

Original Signed: STEPHEN MASON

Ron Fellows
Area Manager

Enclosures

cc: NMOCP, Aztec, NM.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NW/4, SR/4, Sec. 3, 1740' FSL, 1450' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 1/2 miles NW of Archuleta

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1190'

16. NO. OF ACRES IN LEASE

481.38

17. NO. OF ACRES ASSIGNED
TO THIS WELL

321.38 160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

690'

19. PROPOSED DEPTH

2744'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6027' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

10/1/88

23.

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	± 200'	200 cu.ft. - Circ. to Surface
8 3/4"	7"	23#	±2291'	600 cu.ft. - Circ. to Surface
6 1/2"	5 1/2"	23#	±2191'-2741'	None

See Attached Drilling Procedure.

See Item 1, B in the Surface Use Plan and Map 2A & 2B for BLM ROW Application.

RECEIVED
BLM MAIL ROOM

86 AUG 22 PM 1:41

BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20250RECEIVED
SEP 23 1988
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Larry Bell

TITLE

Administrative Supervisor

DATE

8/12/88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDEDok
@

NMOCE

James E. Edwards Jr.
AREA MANAGER

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY			Lease FLORANCE		Well No. 139
Unit Letter J	Section 3	Township 30 N	Range 9 W	County SAN JUAN	
Actual Footage Location of Well: 1740 feet from the South line and 1450 feet from the East line					
Ground Level Elev. 6027	Producing Formation Fruitland Coal	Pool <i>Chedea</i> Blanco-Fruitland		Dedicated Acreage: 320 1/60 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

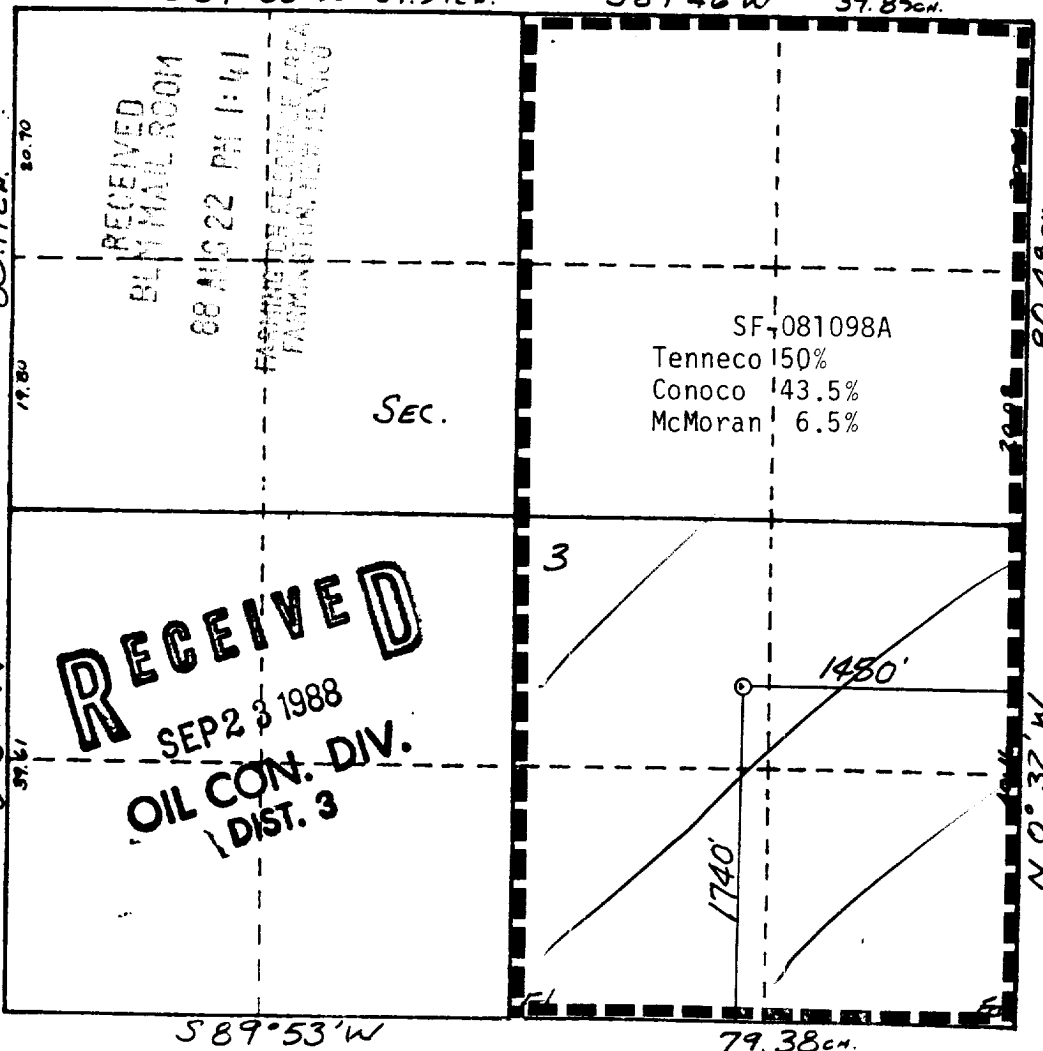
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

S89°33'W 39.57ca.

S89°46'W 39.85ca.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Larry Bell *L Bell*

Position
Administrative Supervisor

Company
Tenneco Oil Company

Date
8/12/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
7-8-88

Registered Professional Engineer and Land Surveyor
William E. Mahoney *W E Mahoney*
#8466

Certificate No. _____

