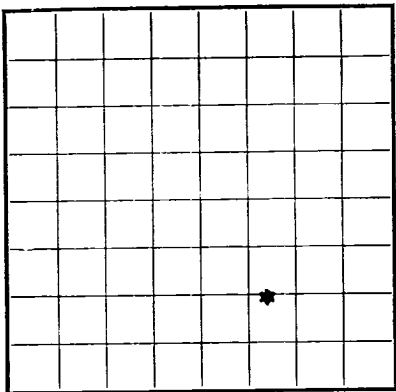


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF 078636**
LEASE OR PERMIT TO PROSPECT

Form 9-380



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Lucille H. Pipkin** Address **P.O. Box 1174, Roswell, N.M.**
Lessor or Tract **Lucille H. Pipkin** Field **Wildcat** State **New Mexico**
Well Name **Cone Hole No. 13** T30N R15W Meridian **N.M.P.M.** County **San Juan**
Location **1650 ft. N of S Line and 1803 ft. E of E. Line of Sec. 13** Elevation **5319 GL**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **Lucille H. Pipkin**

Date **May 5, 1954** Title **Operator & Lease Owner**
The summary on this page is for the condition of the well at above date.

Commenced drilling **December 10, 1953** Finished drilling **December 16, 1953**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **None** to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **664** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing, 19
The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Del-Wan Drilling Co. Driller
Bell F. Young Driller
Jim Terrell Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Stratigraphic test to Pictured Cliffs formation. P & A March 5, 1954			
0	24	24	Shale
24	40	16	Sand
40	114	74	Shale
114	126	12	Sand
126	556	430	Shale with hard sand stringers.
556	563	7	Coal
563	568	5	Shale
568	590	22	Sand & Shale
590	622	32	Shale
622	644	22	Sand
644	646	2	Coal Stringer
646	664	18	Shale
		664	

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
100	100	100	100
101	101	101	101
102	102	102	102
103	103	103	103
104	104	104	104
105	105	105	105
106	106	106	106
107	107	107	107
108	108	108	108
109	109	109	109
110	110	110	110
111	111	111	111
112	112	112	112
113	113	113	113
114	114	114	114
115	115	115	115
116	116	116	116
117	117	117	117
118	118	118	118
119	119	119	119
120	120	120	120
121	121	121	121
122	122	122	122
123	123	123	123
124	124	124	124
125	125	125	125
126	126	126	126
127	127	127	127
128	128	128	128
129	129	129	129
130	130	130	130
131	131	131	131
132	132	132	132
133	133	133	133
134	134	134	134
135	135	135	135
136	136	136	136
137	137	137	137
138	138	138	138
139	139	139	139
140	140	140	140
141	141	141	141
142	142	142	142
143	143	143	143
144	144	144	144
145	145	145	145
146	146	146	146
147	147	147	147
148	148	148	148
149	149	149	149
150	150	150	150
151	151	151	151
152	152	152	152
153	153	153	153
154	154	154	154
155	155	155	155
156	156	156	156
157	157	157	157
158	158	158	158
159	159	159	159
160	160	160	160
161	161	161	161
162	162	162	162
163	163	163	163
164	164	164	164
165	165	165	165
166	166	166	166
167	167	167	167
168	168	168	168
169	169	169	169
170	170	170	170
171	171	171	171
172	172	172	172
173	173	173	173
174	174	174	174
175	175	175	175
176	176	176	176
177	177	177	177
178	178	178	178
179	179	179	179
180	180	180	180
181	181	181	181
182	182	182	182
183	183	183	183
184	184	184	184
185	185	185	185
186	186	186	186
187	187	187	187
188	188	188	188
189	189	189	189
190	190	190	190
191	191	191	191
192	192	192	192
193	193	193	193
194	194	194	194
195	195	195	195
196	196	196	196
197	197	197	197
198	198	198	198
199	199	199	199
200	200	200	200

FORMATION RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidedrilled" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HISTORY OF OIL OR GAS WELL

