

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
DIV

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Water Well

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
BHP - UTAH INTERNATIONAL, INC.

3. Address of Operator
P. O. Box 210, LaPlata, New Mexico 87418

4. Well Location
Unit Letter J : 1605 Feet From The South Line and 1305' Feet From The East Line

Section 23 Township 32N Range 13W NMPM San Juan County

10. Date Spudded 1/16/86 11. Date T.D. Reached 2/25/86 12. Date Compl. (Ready to Prod.) 3/22/86 13. Elevations (DF & RKB, RT, GR, etc.) 6002 GL, 6014' KB 14. Elev. Casinghead

15. Total Depth 7219 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0' - 7219' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Morrison 6380' - 6900' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Induction Electric Log & Gamma Ray - Sonic Log 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	327'	17 1/2"	350 sx Cl B + Additives	
7"	23 & 26#	6898'	8 3/4"	1st Stage: 380 sx 50-50 poz & 100 sx Cl. B	
				2nd Stage: 795 sx 65-35 poz & 100 sx Cl. B	
				3rd Stage: 1705 sx 65-35 poz & 100 sx Cl. B	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	6862'	7218'	Slotted	

25. **TUBING RECORD**

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
N/A	
	N/A

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
N/A	N/A	T&A					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/22/86	24			N/A	N/A	350	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
					350		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
Well History (see attachments)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Daniel H. Sallee Printed Name Daniel H. Sallee Title Petroleum Eng. Date 3/20/89
BHP Petroleum (Americas) Inc.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout 3885
 T. Mancos 4015
 T. Gallup 5275
 Base Greenhorn _____
 T. Dakota 6150
 T. Morrison 6395
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Sfc.	1098	1098	Kirkland				
1098	1360	262	Fruitland				
1360	1690	330	Pictured Cliffs				
1690	3000	1310	Lewis				
3000	3110	110	Mesaverde				
3110	3406	296	Cliff House				
3406	3870	464	Menefee				
3870	4290	420	Point Lookout				
4290	5233	943	Mancos				
5233	6000	767	Gallup				
6000	6066	66	Greenhorn				
6066	6124	58	Graneros				
6124	6380	256	Dakota				
6380	6900	520	Morrison				