

REPORT NO.
00608F

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SENSITIVITY ANALYSIS
Recovery vs. Time (vs. BHP)
WELL ON PUMP

FLOPETROL JOHNSTON

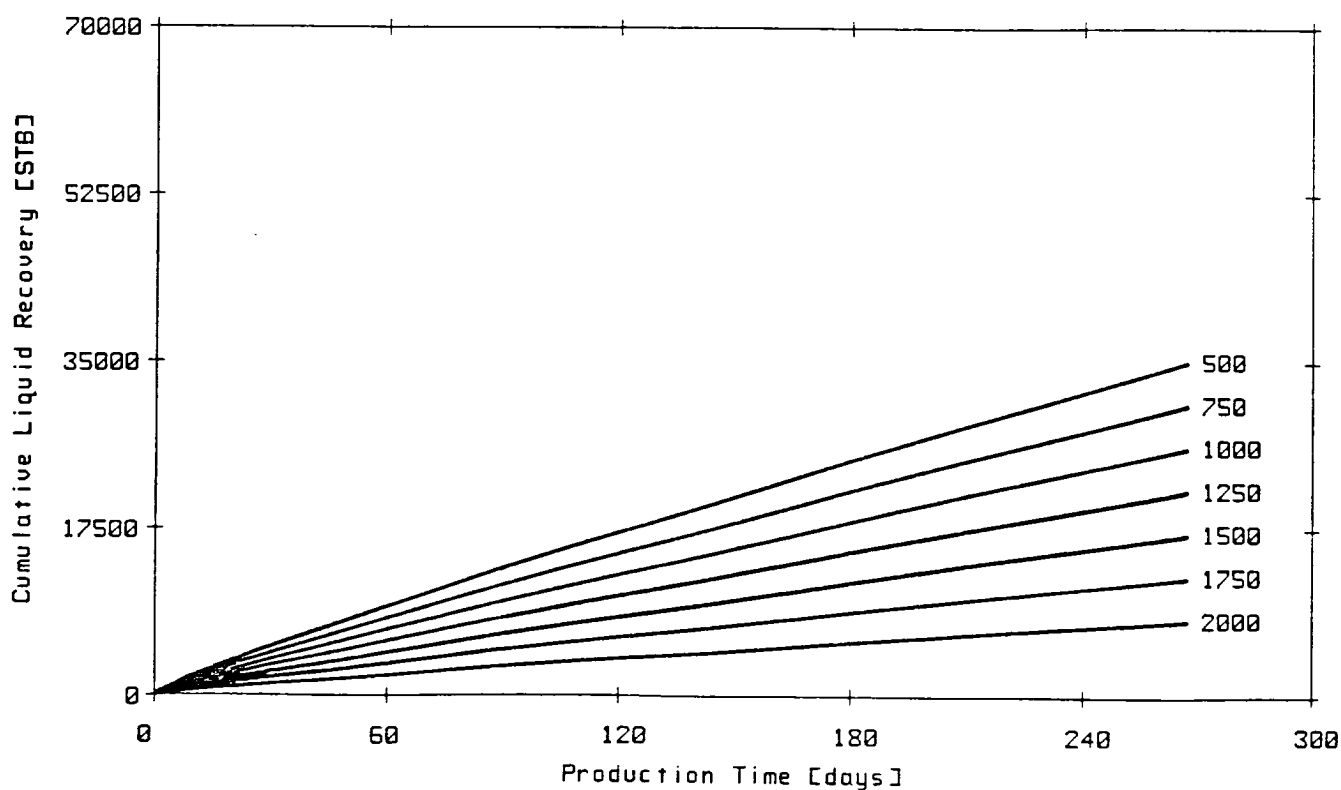
Schlumberger

Reservoir Pressure: 2478 psi
Permeability: 0.060 md
Net Thickness: 319.0 ft

Gas/Liquid Ratio: 0.0 SCF/STB
Tubing Size: 2.992 in (id)

Reservoir Model :

TYPE-CURVE : HOMOGENEOUS BEHAVIOR, "OPEN" CIRCULAR RESERVOIR
RD=1.00E+00 ReD=4.30E+02 CD=1.83E+01 S= 0.00E+00



EFFECT OF TIME ON CUMULATIVE RECOVERY, FOR BOTTOMHOLE PRESSURES
from 500 to 2000 psi : WELL ON PUMP