

**Clay Cooper #12 Closure Report
Duke Energy Field Services
Lea County, New Mexico**

SEPTEMBER 30, 2002

Prepared For:

**Duke Energy Field Services
P. O. Box 5493
Denver, CO 80217**

IRP-207
10.24.05

Site Name:

CLAY COOPER #12 (CC#12)

Site Location:

T20S, R36 E, SECTION 25, UNIT D

Prepared By:



**PO Box 7624
Midland, Texas 79708**



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director

Oil Conservation Division

October 23, 2002

Duke Energy Field Services, LP (DEFS)
Attn: Stephen Weathers
POB 5493
Denver, CO 80217

Re: Spill Site Closure Approval for Duke Energy Field Services, LP
Clay Cooper #9: UL-A, Sec 25-T20S-R36E. Dated: May 14, 2002
Clay Cooper #10: UL-A, Sec 26-T20S-R36E Dated: May 20, 2002
Clay Cooper #12: UL-D, Sec 25-T20S-R36E. Dated: September 30, 2002
Clay Cooper #13: UL-D, Sec 25-T20S-R36E. Dated: September 9, 2002

Dear Mr. Weathers,

The Spill Site Closure Reports referenced above and submitted to the New Mexico Oil Conservation Division (OCD) by Trident Environmental for DEFS are hereby approved.

Please be advised that OCD approval of this plan does not relieve DEFS of liability should their operations fail to adequately investigate and remediate contaminants that threaten ground water, surface water, human health or the environment. In addition, OCD approval does not relieve DEFS of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you have any questions or need assistance please write or call: (505) 393-6161, ext. 113, or e-mail: psheeley@state.nm.us

Sincerely,

A handwritten signature in black ink, appearing to read "Paul Sheeley".

Paul Sheeley-Environmental Engineer

Cc: Roger Anderson - Environmental Bureau Chief
Chris Williams - District I Supervisor
William Olson - OCD Hydrologist
Larry Johnson - Environmental Engineer



September 30, 2002

Mr. Steve Weathers
Duke Energy Field Services, LP
P. O. Box 5493
Denver, Colorado 80217

Re: Removal of Hydrocarbon-Impacted Soils from the CC #12 site
Township 20 South, Range 36 East, Section 25, Unit D

Dear Mr. Weathers:

Trident Environmental (Trident) was retained by Duke Energy Field Services, LP. (DEFS) to oversee the removal of hydrocarbon-impacted soil from an area along a pipeline right-of-way operated by DEFS near Monument, New Mexico in Lea County. The site (CC #12) is located in Section 25 (Unit D), Township 20 South, Range 36 East on property owned by Dale Cooper and managed by Clay Cooper. The location of the CC #12 site is shown on the topographic map in Attachment A. The work was conducted in accordance with the work plan submitted to the New Mexico Oil Conservation Division (OCD). Trident personnel periodically collected soil samples to characterize the extent of hydrocarbon-impact and to verify when cleanup target levels had been achieved. This letter report describes the methods and results of the excavation, sampling, waste disposition, and backfilling operations for documentation that closure requirements have been satisfied.

Excavation and Sampling Procedures

Walton Construction Company, Inc. (Hobbs, New Mexico) performed excavation. Walton Construction used one trackhoe, one dozer, one loader, and 12 yd³ dump trucks for earthmoving services. An area was excavated where Mr. Cooper identified indications of hydrocarbon-impacted soils. During excavation operations, subsurface soil samples were collected and submitted to an analytical laboratory to characterize the approximate lateral and vertical extent of hydrocarbon-impacted soil in each area. Samples were collected by Trident with stainless steel trowels. Grab samples were collected from the floor and walls (north, south, east, and west), as specified in the site data form in Attachment A. During the course of excavation activities, samples were also collected for headspace analysis using an organic vapor meter (OVM), which was calibrated to assume a benzene response factor. All soil sampling, headspace analysis, and laboratory analysis were performed in accordance with OCD "Guidelines for Remediation of Leaks, Spills, and Releases" (August 13, 1993). Excavation operations were completed when laboratory analysis of collected samples indicated the extent of hydrocarbon-impacted soils remaining in the excavation were below the following concentrations:

- 100 milligrams per kilogram (mg/kg) of total petroleum hydrocarbons (TPH),
- 10 mg/kg benzene,
- 50 mg/kg total benzene, toluene, ethylbenzene, and xylenes (BTEX)

Soil samples were submitted to Environmental Laboratory of Texas (Odessa, Texas) and analyzed for gas and diesel range organics (GRO and DRO) using EPA Method 8015 to determine TPH concentrations. BTEX analyses were conducted only for the soil samples with OVM, GRO, or DRO concentrations exceeding 100 ppm.

Soil Stockpiling, Waste Disposition, and Backfilling

An effort to segregate clean versus impacted soil during excavation was made. Only hydrocarbon-impacted soil that exceeded 100 mg/kg GRO/DRO, 10 mg/kg benzene, and/or 50 mg/kg total BTEX was transported to the South Monument Landfarm. These target cleanup levels are based on the ranking criteria in the OCD "*Guidelines for Remediation of Leaks, Spills, and Releases*". A total ranking score of greater than 19 points was assumed since groundwater is less than 50 feet below ground surface based on landowner's claims and well records from the Office of the State Engineer.

Approximately 540 cubic yards of hydrocarbon-impacted soils were transported by Walton Construction to cell C-5 at the South Monument Landfarm, which is owned and operated by Ms. Kena Kay Cooper (OCD Rule 711 Permit Approval NM-01-0032). A completed *Release Notification and Corrective Action* (C-141) form is included in Attachment A.

Excavated soils below the remediation action levels and as agreed upon by Mr. Cooper were returned to the excavation after sampling and analysis verification. Also, native soil from adjacent sand dunes in the area was provided by Mr. Cooper and used as additional backfill in the excavation to restore the excavation to a level grade.

Results

At the completion of excavation activities all areas had petroleum hydrocarbon concentrations below the OCD standards listed above. Soil sample locations are depicted on the Site Map in Attachment A. A summary of the analytical results and photo documentation are also provided in Attachment A. Laboratory analytical reports, and chain-of-custody documentation for the samples collected are provided in Attachment B. Copies of the field logbook are in Attachment C.

Sincerely,



Gilbert J. Van Deventer, REM
Project Manager

Attachments

cc: Clay Cooper, landowner – Hobbs, NM

ATTACHMENT A

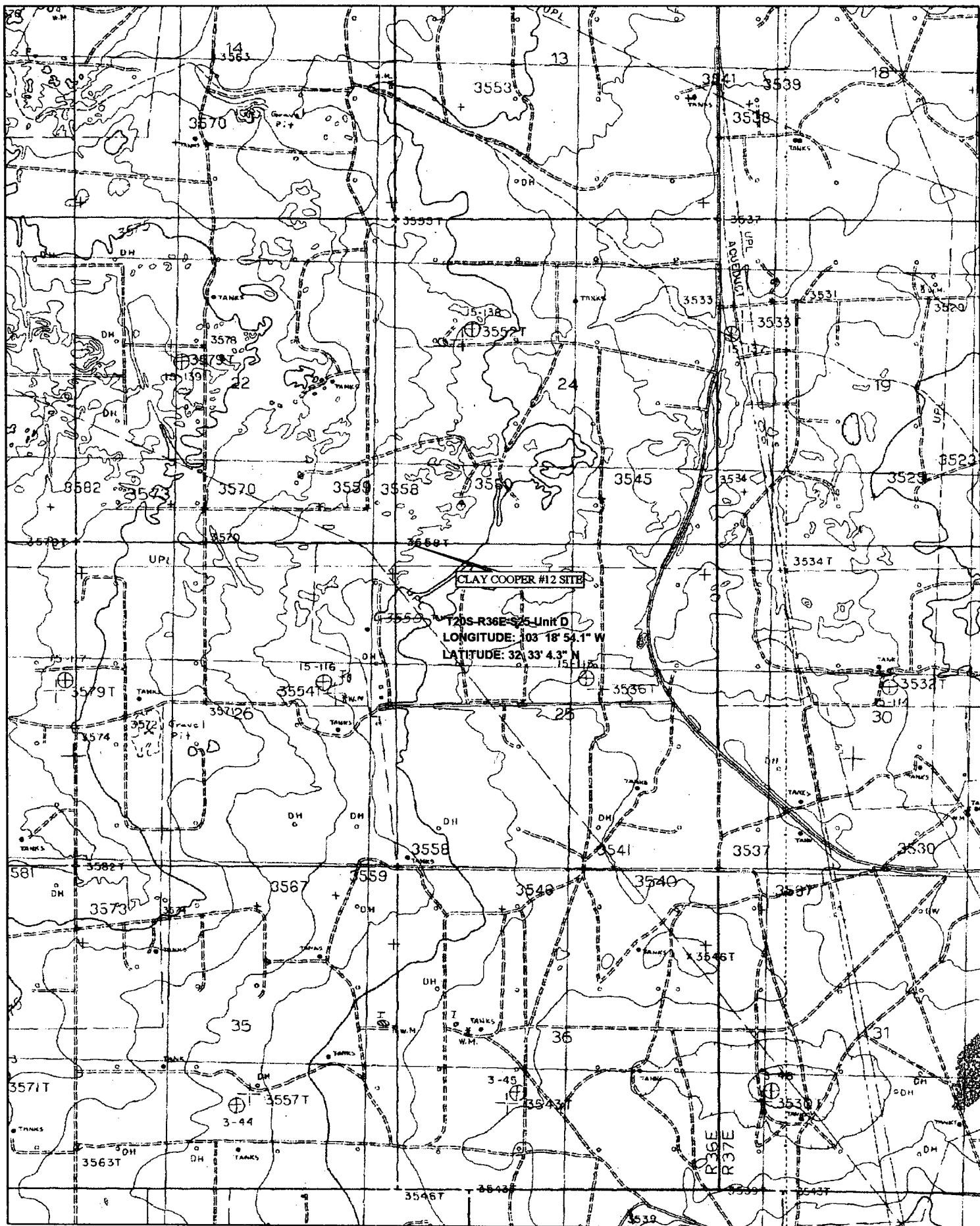
TOPOGRAPHIC MAP

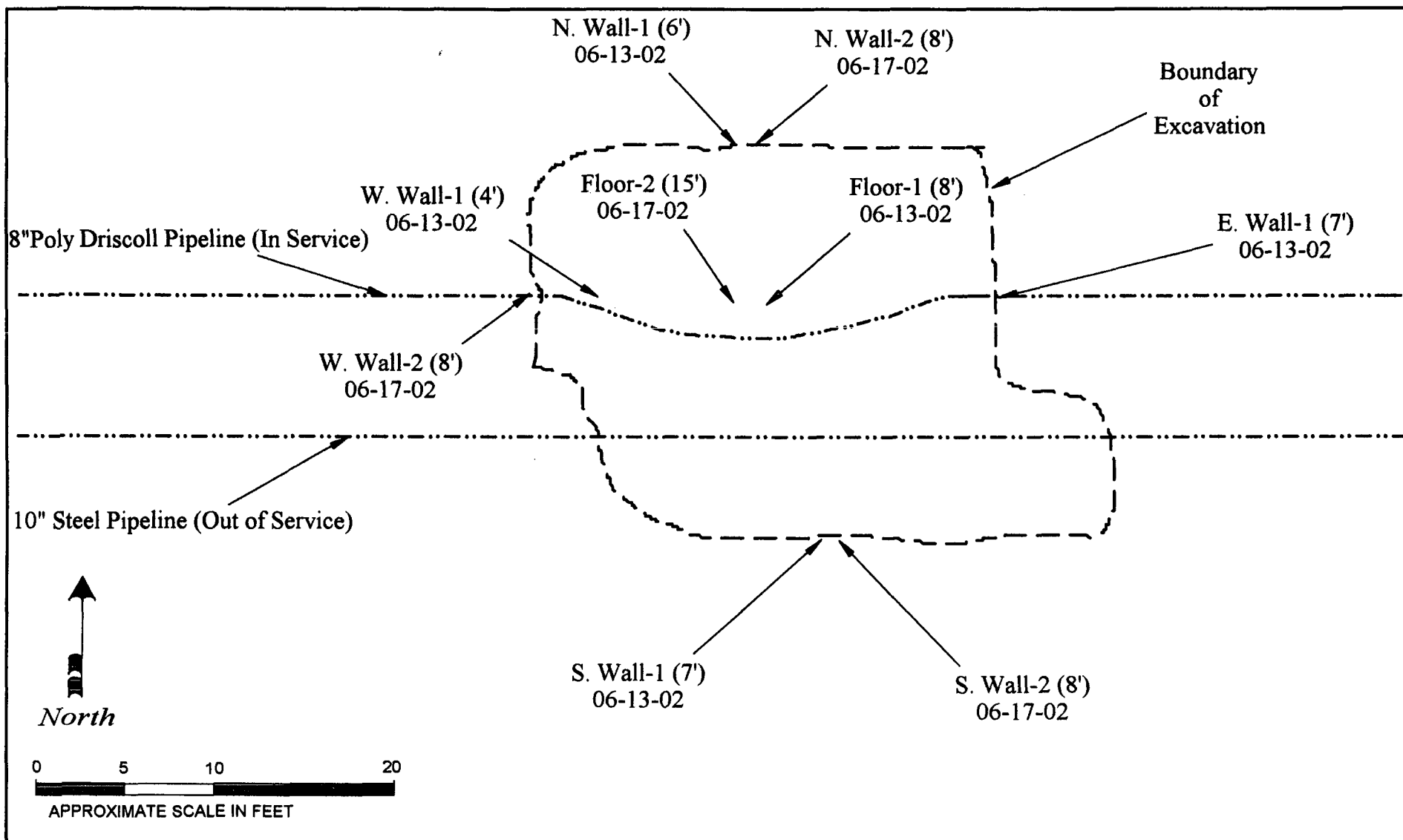
SITE MAP

SITE DATA FORM

C-141 FORM

PHOTODOCUMENTATION





SITE NAME: CLAY COOPER # 12

DATE: 06/17/02

REVISION NO.: 1

DRAWN BY: GJV

FILENAME: CC12.TCW

CHECKED BY: DTL

SCALE: 1 INCH = 20 FT

SITE MAP

Site Data Form

Trident Technician: DTL/GJV Excavation Crew Names: Walton Construction Site ID: Clay Cooper # 12
 Site Location: Latitude 32° 33' 4.3" N Longitude 103° 18' 54.1" W County: Lea State: New Mexico
 Township 20 South Range 36 East Section 25 Unit D
 Begin Excavation (Date/Time) 06/11/02 Complete Excavation (Date/Time) 06/25/02

LAND USE: ☐ Residential ☐ Recreational ☐ Farm land
☐ Industrial ☐ School/Daycare ☒ Range land
 (Check all that apply) ☒ Oil & Gas ☐ Rural ☐ Other: _____

Depth to Groundwater: ☐ > 100 feet ☐ 50 - 99 ☒ < 50 feet
 Wellhead Protection Area: ☒ > 1,000 feet from a water source ☐ < 200 feet from private domestic water source
 Distance to Nearest Surface Water Body: ☒ > 1,000 feet ☐ 200 - 1,000 feet ☐ < 200 feet

SURFACE SOILS: ☒ Sand ☐ Gravel ☐ Silt
☐ Caliche ☒ Clay ☒ Other Silty clay at depth

EXCAVATION DIMENSIONS Length 25 feet Width 30 feet Average Depth 8-15 feet Maximum Depth 15 feet

VOLUME EXCAVATED: ~1,000 yd³ ^{3000'} **VOLUME HAULED TO LANDFARM:** 540 yd³

SUMMARY OF ANALYTICAL RESULTS

Sample ID	Sample Type	Date	OVM (mg/m ³)	GRO (mg/kg)	DRO (mg/kg)	Benzene (mg/m ³)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)
A) Floor-1 (8')	Grab	06-13-02	0	< 10	< 10	---	---	---	---
B) N. Wall-1 (6')	Grab	06-13-02	0	< 10	< 10	---	---	---	---
C) S. Wall-1 (7')	Grab	06-13-02	0	< 10	< 10	---	---	---	---
D) E. Wall-1 (7')	Grab	06-13-02	0	< 10	< 10	---	---	---	---
E) W. Wall-1 (4')	Grab	06-13-02	124	1330	2840	< 0.025	0.211	0.159	0.830
F) N. Wall-2 (8')	Grab	06-17-02	1	< 10	< 10	---	---	---	---
G) Floor-2 (15')	Grab	06-17-02	0	< 10	< 10	---	---	---	---
H) W. Wall-2 (8')	Grab	06-17-02	0	< 10	< 10	---	---	---	---
I) S. Wall-2 (8')	Grab	06-17-02	0	< 10	< 10	---	---	---	---
E. Stockpile-1 (backfill)	Comp	06-13-02	0	< 10	< 10	---	---	---	---
W. Stockpile-2 (land farm)	Comp	06-17-02	199	1310	3920	0.171	0.250	0.055	0.374

Note: West wall was excavated further until concentrations were below OCD guidelines as confirmed by subsequent wall and floor samples.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Duke Energy Field Services Inc.	Contact Mr. Steve Weathers
Address P. O. Box 5493, Denver, Colorado 80217	Telephone No. (303) 605-1718
Facility Name Site Name: CC #12	Facility Type Natural Gas Pipeline

Surface Owner Dale Cooper	Mineral Owner Unknown	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the North/South Line	Feet from the East/West Line	County
D	25	20S	36E	32° 33' 4.3" N	103° 18' 54.1" W	Lea

NATURE OF RELEASE

Type of Release Condensate	Volume of Release Unknown	Volume Recovered ~540 yd ³ soil removed
Source of Release Pipeline	Date and Hour of Occurrence Unknown	Date and Hour of Discovery Unknown
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, NMOCD District 1	
By Whom? Steve Weathers	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

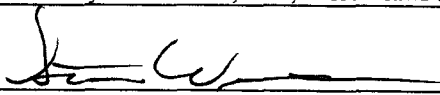
Describe Cause of Problem and Remedial Action Taken.*

Historical condensate release caused by subsurface external corrosion. Removal of impacted soil requested by landowner (Clay Cooper). The 10-inch steel pipeline (in service) was replaced with 8-inch poly Driscoll pipeline approximately ten years prior to subsequent over-excavation activities. Another 10-inch out of service steel pipeline is located approximately 10 feet south of the in service pipeline.

Describe Area Affected and Cleanup Action Taken.*

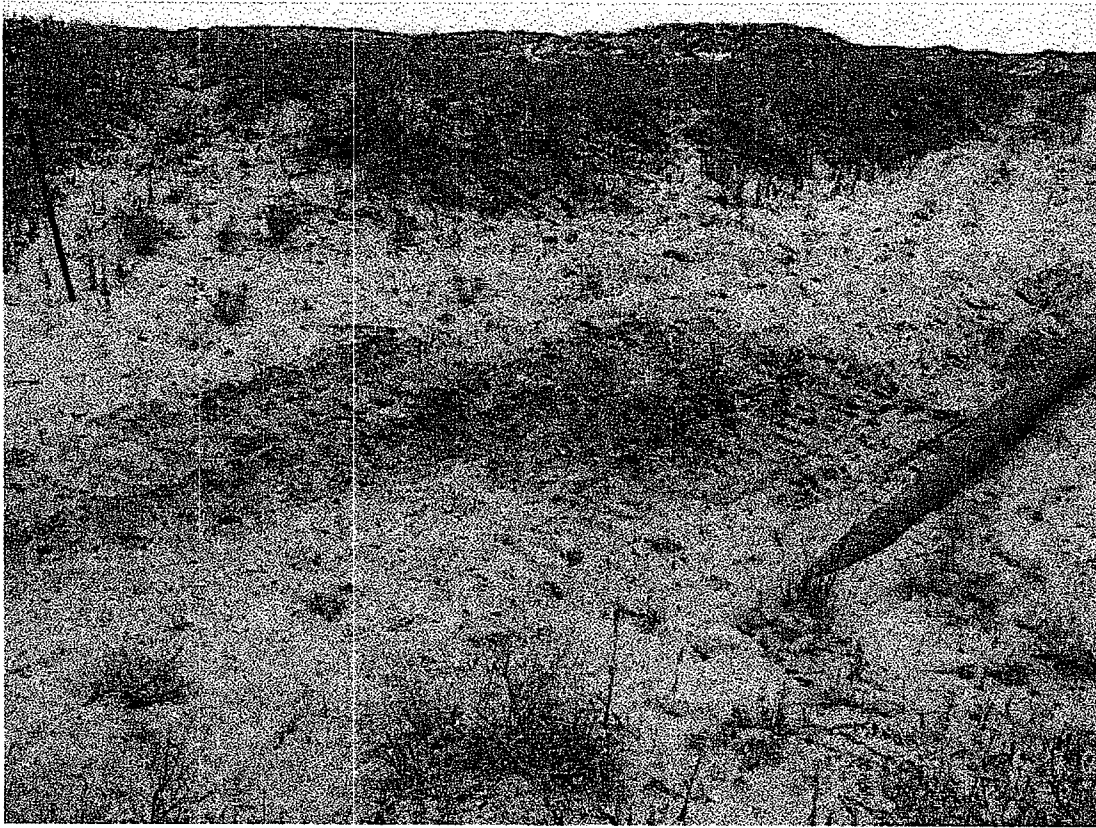
On 06/11/02 over-excavation was initiated. Excavation continued until 06/16/02. The excavation was relatively shallow (8 ft to 15 ft) and measured approx. 25 ft wide by 30 ft long. Approximately 540 cu yds of soil was transported to cell C-5 at the South Monument Land Farm. Backfilling of excavation was completed on 06/25/02. Closure report, analytical results, photographs, and site map are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

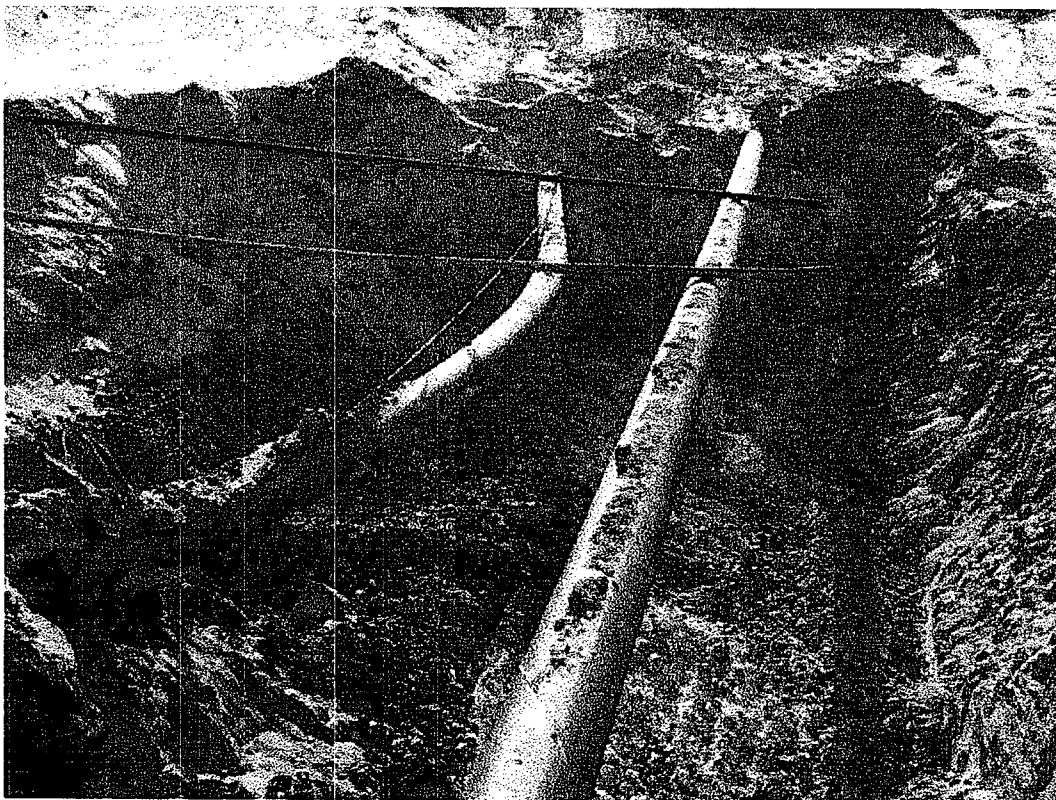
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Stephen Weathers	Approved by District Supervisor:	
Title: Environmental Specialist	Approval Date:	Expiration Date:
Date: 10/9/02 Phone: (303) 605-1718	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

10/23/02 CLOS



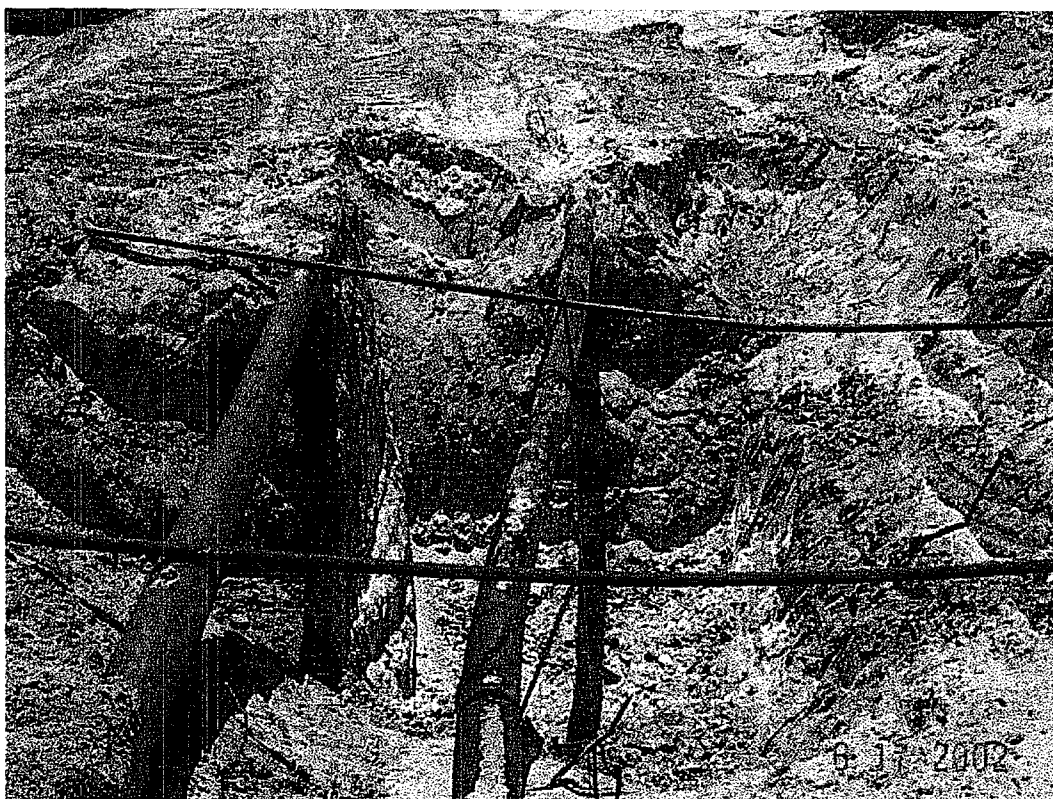
1 View facing northeast showing surface staining at CC-12 site prior to excavation (06-13-02).



2 View facing east showing area beneath the out of service 10-inch steel pipeline (right) and the in service 8-inch poly Driscoll pipeline (left) during excavation activities (06-13-02).



3 View facing west showing hydrocarbon-stained soil on the west wall between the out of service pipeline (left) and in service (right) during excavation activities (06-13-02).



4 View facing west showing west wall at completion of excavation activities (06-17-02)

ATTACHMENT B

**LABORATORY ANALYTICAL REPORTS
AND
CHAIN-OF-CUSTODY DOCUMENTATION**

CC #12

ANALYTICAL REPORT

Prepared for:

**GILBERT VAN DEVENTER
TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708**

**Project: Duke Energy Field Services
Order#: G0203681
Report Date: 06/19/2002**

Certificates

US EPA Laboratory Code TX00158

ENVIRONMENTAL LAB OF TEXAS

SAMPLE WORK LIST

TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708
689-4578

Order#: G0203681
Project: V-106
Project Name: Duke Energy Field Services
Location: CC No. 12

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas.

<u>Lab ID:</u>	<u>Sample :</u>	<u>Matrix:</u>	<u>Date / Time</u>	<u>Date / Time</u>	<u>Container</u>	<u>Preservative</u>
			<u>Collected</u>	<u>Received</u>		
0203681-01	N. Wall-2 (8')	SOIL	6/17/02 13:45	6/17/02 17:50	4 oz glass	Ice
	<u>Lab Testing:</u> 8015M	Rejected: No		Temp: -2.5 C		
0203681-02	Floor-2 (15')	SOIL	6/17/02 13:53	6/17/02 17:50	4 oz glass	Ice
	<u>Lab Testing:</u> 8015M	Rejected: No		Temp: -2.5 C		
0203681-03	W. Wall-2 (8')	SOIL	6/17/02 13:57	6/17/02 17:50	4 oz glass	Ice
	<u>Lab Testing:</u> 8015M	Rejected: No		Temp: -2.5 C		
0203681-04	S. Wall-2 (8')	SOIL	6/17/02 14:02	6/17/02 17:50	4 oz glass	Ice
	<u>Lab Testing:</u> 8015M	Rejected: No		Temp: -2.5 C		
0203681-05	West Stockpile-2	SOIL	6/17/02 14:30	6/17/02 17:50	4 oz glass	Ice
	<u>Lab Testing:</u> 8015M 8021B/5030 BTEX	Rejected: No		Temp: -2.5 C		

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

GILBERT VAN DEVENTER
TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708

Order#: G0203681
Project: V-106
Project Name: Duke Energy Field Services
Location: CC No. 12

Lab ID: 0203681-01
Sample ID: N. Wall-2 (8')

8015M

<u>Method</u> <u>Blank</u>	<u>Date</u> <u>Prepared</u>	<u>Date</u> <u>Analyzed</u>	<u>Sample</u> <u>Amount</u>	<u>Dilution</u> <u>Factor</u>	<u>Analyst</u>	<u>Method</u>
		6/17/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

Lab ID: 0203681-02
Sample ID: Floor-2 (15')

8015M

<u>Method</u> <u>Blank</u>	<u>Date</u> <u>Prepared</u>	<u>Date</u> <u>Analyzed</u>	<u>Sample</u> <u>Amount</u>	<u>Dilution</u> <u>Factor</u>	<u>Analyst</u>	<u>Method</u>
		6/17/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

GILBERT VAN DEVENTER
TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708

Order#: G0203681
Project: V-106
Project Name: Duke Energy Field Services
Location: CC No. 12

Lab ID: 0203681-03
Sample ID: W. Wall-2 (8')

8015M

<u>Method</u>	<u>Date</u>	<u>Date</u>	<u>Sample</u>	<u>Dilution</u>	<u>Analyst</u>	<u>Method</u>
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
		6/17/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

Lab ID: 0203681-04
Sample ID: S. Wall-2 (8')

8015M

<u>Method</u>	<u>Date</u>	<u>Date</u>	<u>Sample</u>	<u>Dilution</u>	<u>Analyst</u>	<u>Method</u>
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
		6/17/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

GILBERT VAN DEVENTER
TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708

Order#: G0203681
Project: V-106
Project Name: Duke Energy Field Services
Location: CC No. 12

Lab ID: 0203681-05
Sample ID: West Stockpile-2

8015M

Method	Date	Date	Sample	Dilution	Analyst	Method
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
		6/17/02	1	10	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	1310	100
DRO, >C12-C35	3920	100
TOTAL, C6-C35	5230	100

8021B/5030 BTEX

Method	Date	Date	Sample	Dilution	Analyst	Method
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
0002079-02		6/18/02 13:34	1	25	CK	8021B

Parameter	Result mg/kg	RL
Benzene	0.171	0.025
Ethylbenzene	0.250	0.025
Toluene	0.055	0.025
p/m-Xylene	0.312	0.025
o-Xylene	0.062	0.025

Approval:

Roland K. Tuttle 6-19-02
Raland K. Tuttle, Lab Director, QA Officer Date
Celey D. Keene, Org. Tech. Director
Jeanne McMurrey, Inorg. Tech. Director
Sandra Biezugbe, Lab Tech.
Sara Molina, Lab Tech.

ENVIRONMENTAL LAB OF TEXAS

QUALITY CONTROL REPORT

8015M

Order#: G0203681

BLANK	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0002074-02			<10.0		
MS	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0203681-01	0	952	827	86.9%	
MSD	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0203681-01	0	952	840	88.2%	1.6%
SRM	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0002074-05		1000	878	87.8%	

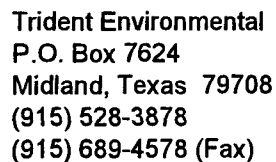
ENVIRONMENTAL LAB OF TEXAS

QUALITY CONTROL REPORT

8021B/5030 BTEX

Order#: G0203681

BLANK	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0002079-02			<0.025		
Ethylbenzene-mg/kg		0002079-02			<0.025		
Toluene-mg/kg		0002079-02			<0.025		
p/m-Xylene-mg/kg		0002079-02			<0.025		
o-Xylene-mg/kg		0002079-02			<0.025		
MS	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0203669-06	0	0.1	0.108	108.5%	
Ethylbenzene-mg/kg		0203669-06	0	0.1	0.105	105.5%	
Toluene-mg/kg		0203669-06	0	0.1	0.104	104.5%	
p/m-Xylene-mg/kg		0203669-06	0	0.2	0.213	106.5%	
o-Xylene-mg/kg		0203669-06	0	0.1	0.104	104.5%	
MSD	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0203669-06	0	0.1	0.099	99.5%	8.7%
Ethylbenzene-mg/kg		0203669-06	0	0.1	0.091	91.5%	14.3%
Toluene-mg/kg		0203669-06	0	0.1	0.092	92.5%	12.2%
p/m-Xylene-mg/kg		0203669-06	0	0.2	0.185	92.5%	14.1%
o-Xylene-mg/kg		0203669-06	0	0.1	0.091	91.5%	13.3%
SRM	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0002079-05		0.1	0.099	99.5%	
Ethylbenzene-mg/kg		0002079-05		0.1	0.096	96.5%	
Toluene-mg/kg		0002079-05		0.1	0.094	94.5%	
p/m-Xylene-mg/kg		0002079-05		0.2	0.195	97.5%	
o-Xylene-mg/kg		0002079-05		0.1	0.095	95.5%	



Chain of Custody

Date 6-17-02 Page 1 of 1

Copy signed original form for Trident Environmental records

CC #12

ANALYTICAL REPORT

Prepared for:

**GILBERT VAN DEVENTER
TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708**

**Project: Duke Energy Field Services
Order#: G0203654
Report Date: 06/15/2002**

Certificates

US EPA Laboratory Code TX00158

ENVIRONMENTAL LAB OF TEXAS

SAMPLE WORK LIST

TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708
689-4578

Order#: G0203654
Project: V-106
Project Name: Duke Energy Field Services
Location: CC No. 12

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas.

Lab ID:	Sample :	Matrix:	Date / Time	Date / Time	Container	Preservative
			Collected	Received		
0203654-01	Floor-1 (8')	SOIL	6/13/02 9:10	6/13/02 11:37	4 o glass	Ice
	<u>Lab Testing:</u> 8015M	Rejected: No		Temp: 1.0 C		
0203654-02	N. Wall-1 (6')	SOIL	6/13/02 9:15	6/13/02 11:37	4 o glass	Ice
	<u>Lab Testing:</u> 8015M	Rejected: No		Temp: 1.0 C		
0203654-03	S. Wall-1 (7')	SOIL	6/13/02 9:20	6/13/02 11:37	4 o glass	Ice
	<u>Lab Testing:</u> 8015M	Rejected: No		Temp: 1.0 C		
0203654-04	E. Wall-1 (7')	SOIL	6/13/02 9:25	6/13/02 11:37	4 o glass	Ice
	<u>Lab Testing:</u> 8015M	Rejected: No		Temp: 1.0 C		
0203654-05	W. Wall-1 (4')	SOIL	6/13/02 9:30	6/13/02 11:37	4 o glass	Ice
	<u>Lab Testing:</u> 8015M 8021B/5030 BTEX	Rejected: No		Temp: 1.0 C		
0203654-06	East Stockpile-1	SOIL	6/13/02 9:32	6/13/02 11:37	4 o glass	Ice
	<u>Lab Testing:</u> 8015M	Rejected: No		Temp: 1.0 C		

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

GILBERT VAN DEVENTER
TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708

Order#: G0203654
Project: V-106
Project Name: Duke Energy Field Services
Location: CC No. 12

Lab ID: 0203654-01
Sample ID: Floor-1 (8')

8015M

<u>Method</u>	<u>Date</u>	<u>Date</u>	<u>Sample</u>	<u>Dilution</u>	<u>Analyst</u>	<u>Method</u>
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
		6/13/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

Lab ID: 0203654-02
Sample ID: N. Wall-1 (6')

8015M

<u>Method</u>	<u>Date</u>	<u>Date</u>	<u>Sample</u>	<u>Dilution</u>	<u>Analyst</u>	<u>Method</u>
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
		6/13/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

GILBERT VAN DEVENTER
TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708

Order#: G0203654
Project: V-106
Project Name: Duke Energy Field Services
Location: CC No. 12

Lab ID: 0203654-03
Sample ID: S. Wall-1 (7')

8015M

<u>Method</u>	<u>Date</u>	<u>Date</u>	<u>Sample</u>	<u>Dilution</u>	<u>Analyst</u>	<u>Method</u>
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
		6/13/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

Lab ID: 0203654-04
Sample ID: E. Wall-1 (7')

8015M

<u>Method</u>	<u>Date</u>	<u>Date</u>	<u>Sample</u>	<u>Dilution</u>	<u>Analyst</u>	<u>Method</u>
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
		6/13/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

GILBERT VAN DEVENTER
TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708

Order#: G0203654
Project: V-106
Project Name: Duke Energy Field Services
Location: CC No. 12

Lab ID: 0203654-05
Sample ID: W. Wall-1 (4')

8015M

Method	Date	Date	Sample	Dilution	Analyst	Method
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
		6/13/02	1	5	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	1330	50.0
DRO, >C12-C35	2840	50.0
TOTAL, C6-C35	4170	50.0

8021B/5030 BTEX

Method	Date	Date	Sample	Dilution	Analyst	Method
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
0002026-02		6/14/02 16:31	1	25	CK	8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	0.211	0.025
Toluene	0.159	0.025
p/m-Xylene	0.708	0.025
o-Xylene	0.122	0.025

Lab ID: 0203654-06
Sample ID: East Stockpile-1

8015M

Method	Date	Date	Sample	Dilution	Analyst	Method
<u>Blank</u>	<u>Prepared</u>	<u>Analyzed</u>	<u>Amount</u>	<u>Factor</u>		
		6/13/02	1	1	CK	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

DL = Diluted out N/A = Not Applicable RL = Reporting Limit

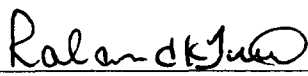
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ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

GILBERT VAN DEVENTER
TRIDENT ENVIRONMENTAL
P.O. BOX 7624
MIDLAND, TX 79708

Order#: G0203654
Project: V-106
Project Name: Duke Energy Field Services
Location: CC No. 12

Approval:  6-17-02
Raland K. Tuttle, Lab Director, QA Officer Date
Celey D. Keene, Org. Tech. Director
Jeanne McMurrey, Inorg. Tech. Director
Sandra Biezugbe, Lab Tech.
Sara Molina, Lab Tech.

ENVIRONMENTAL LAB OF TEXAS

QUALITY CONTROL REPORT

8015M

Order#: G0203654

BLANK	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0002007-02			<10.0		
MS	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0203654-01	0	952	886	93.1%	
MSD	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0203654-01	0	952	883	92.8%	0.3%
SRM	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0002007-05		1000	830	83.0%	

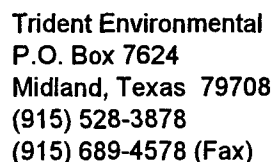
ENVIRONMENTAL LAB OF TEXAS

QUALITY CONTROL REPORT

8021B/5030 BTEX

Order#: G0203654

BLANK	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0002026-02			<0.025		
Ethylbenzene-mg/kg		0002026-02			<0.025		
Toluene-mg/kg		0002026-02			<0.025		
p/m-Xylene-mg/kg		0002026-02			<0.025		
o-Xylene-mg/kg		0002026-02			<0.025		
MS	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0203605-35	0	0.1	0.101	101.0%	
Ethylbenzene-mg/kg		0203605-35	0	0.1	0.099	99.0%	
Toluene-mg/kg		0203605-35	0	0.1	0.096	96.0%	
p/m-Xylene-mg/kg		0203605-35	0	0.2	0.199	99.5%	
o-Xylene-mg/kg		0203605-35	0	0.1	0.097	97.0%	
MSD	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0203605-35	0	0.1	0.100	100.0%	1.0%
Ethylbenzene-mg/kg		0203605-35	0	0.1	0.098	98.0%	1.0%
Toluene-mg/kg		0203605-35	0	0.1	0.095	95.0%	1.0%
p/m-Xylene-mg/kg		0203605-35	0	0.2	0.200	100.0%	0.5%
o-Xylene-mg/kg		0203605-35	0	0.1	0.098	98.0%	1.0%
SRM	SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0002026-05		0.1	0.105	105.0%	
Ethylbenzene-mg/kg		0002026-05		0.1	0.100	100.0%	
Toluene-mg/kg		0002026-05		0.1	0.098	98.0%	
p/m-Xylene-mg/kg		0002026-05		0.2	0.202	101.0%	
o-Xylene-mg/kg		0002026-05		0.1	0.100	100.0%	



Chain of Custody

Date 6-13-02 Page 1 of 1

203654

Need by first AM Fri 6/14
8015M.

Copy signed original form for Trident Environmental records



ATTACHMENT C

FIELD BOOK NOTES

①

6/13/02

DTL

DTL

6/13/02

②

0630 - Leave Midland for
Clay Cooper #12 site

0820 (cr) - Arrive at site

(1) Cat Bull Dozer

(1) Track hoe

(1) Front Loader

on site w/ 3 crew members

0825 Check Calib PID
(97 ppm)

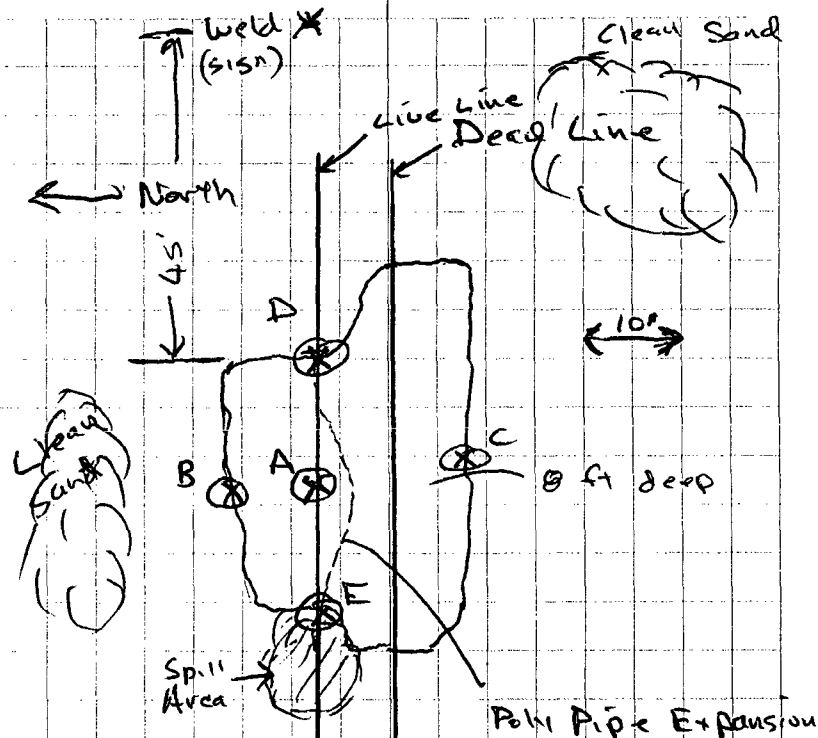
Clean fill piles (East & North)
will stay near the excavation,
contaminated soil will be moved
to the area near the road.

0855 Screened Excavation w/ PID
0 ppm from Floor, East,
North, & South walls,
7 ppm from West wall

0933 Recheck PID (95 ppm)

1000 Leave site for Lab.

1221 Arrive Midland 198 mi



	PID Results
A	0 ppm
B	0 ppm
C	0 ppm
D	0 ppm
E	124 ppm
F	0 ppm

(A)	Floor - 1 (8')
(B)	N. Wall - 1 (6')
(C)	S. Wall - 1 (7')
(D)	E. Wall - 1 (7')
(E)	W. Wall - 1 (4')
(F)	Stackpile East - 1

6-17-02

1100-1300 MST Drive to CC#12 site from Midland

1300 Arrive at site. No one on site but
pickup, truck has ~~door~~ is on site

GPS reading for CC-12

N $32^{\circ} 33' 4.7''$

W $103^{\circ} 18' 55.8''$

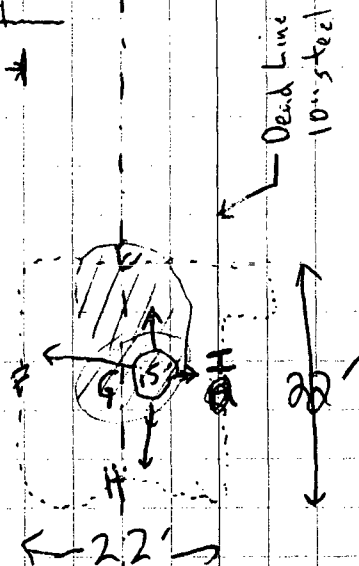
Elev 3574

Calibrated OVM (100ppm)

Collected samples as follows:

Sample ID	OVM	Time
F) N. Wall-2 (8')	1 ppm	1345
G) Floor-2 (15')	0 ppm	1353
H) W. Wall-2 (8')	0 ppm	1357
I) S. Wall-2 (8')	0 ppm	1402
West Stockpile-1	199 ppm	1430

NORTH
← 10' →



West Stockpile
↓

6-20-02

CC-12

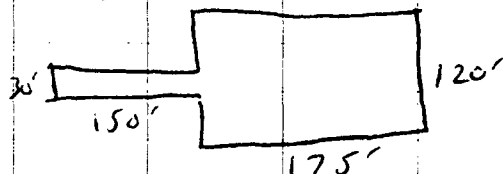
- 6/18 25 loads hauled to C-5
- 6/19 backfillal
- 6/20 ~ 20 loads hauled to C-5

Monday will repair Tuffy's road with 18 loads of caliche

6-25-02

Received call from Ray with following information:

- 45 loads total contaminated soil hauled to cell C-5 at land farm
- 16 loads caliche hauled in to repair Tuffy's road/drive
- Damaged area 30'x150' + 120'x175'

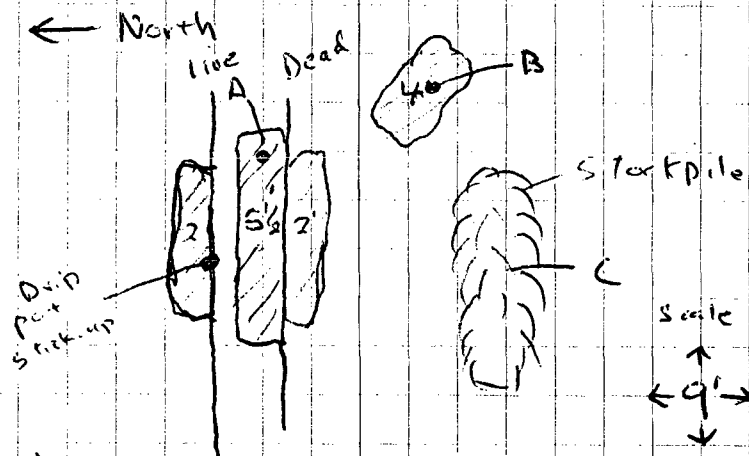


DTL

7-18-02

①

0510 CT leave Midland for CC-13
0700 CT arrive at site, calb PID
-checked PID - 98 ppm OK



Field Screened pit, all < 1 ppm, except

Btm on east side, Bagged following

- * BTM-E - 5 1/2' PID = 59 ppm
- BTM-M - 5 1/2' PID = 5 ppm
- BTM-W - 5 1/2' PID = 3 ppm
- * SE BTM - 4' PID = 13 ppm
- * Stackpile - C PID = 15 ppm

A) Floor 1 (5 1/2') 0207180720 (East)

B) SE Floor - 1 (4') 0207180730

C) Stackpile - 1 (C) 0207180740

0810 - leave site for John's site