State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

	OPERATOR	📋 Initial Re	eport 🛛	Final Report		
Name of Company OCCIDENTAL PERMIAN L	TD. Contact TONY AGUILAR					
Address 1017 W. Stanolind Road, Hobbs	Telephone No. (575)397-82	251				
Facility Name NORTH HOBBS UNIT RCF/WIE	Facility Type OIL AND GA	Facility Type OIL AND GAS PRODUCTION FACILITY				
Surface Owner Occidental Permian LTD.	Mineral Owner HOBBS (G-SA)	Lease No.				

## LOCATION OF RELEASE

Unit Letter H	Section 25	Township 18-S	Range 37-E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea

Latitude 32°43'14.96" Longitude 103°11'59.65"

NATURE OF RELEASE

Type of Release Gas	Volume of Release 2674 MCF	Volume Recovered 0					
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery					
RCF FLARE SSM EVENTS	8/1/2015 10:15:00 PM 8/1/2015 10:15:00 PM						
Was Immediate Notice Given?	If YES, To Whom?						
Yes 🛛 No 🗋 Not Required	NA						
By Whom? NA	Date and Hour NA						
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	atercourse.					
🗆 Yes 🖾 No	NA						
If a Watercourse was Impacted, Describe Fully.*							
NA	RECEIVED						
	By OCD Distri	ct 1 at 7:47 am, Aug 04, 2015					
Describe Cause of Problem and Remedial Action Taken.*							
Cause:							
FLARED INTERMITTENLY AT THE NORTH HOBBS UNIT REINJE	CTION COMPRESSOR EACH ITY	(DCE) ELECTRICAL CTORM CANGER					
BRIEF POWER OUTAGE THROUGHOUT THE FIELD, EOR	CHON COMPRESSOR FACILITY	(KCF). ELECTRICAL STORM CAUSED					
Remedial Action Taken:							
AFTER POWER WAS RESTORED AFTER ELECTRICAL STORM, T	HE FIELD WAS ABLE TO START	UP FOUIPMENT AND THE PLANT WAS					
ABLE TO START UP COMPRESSORS.		or byour albert fund the PEART was					
Describe Area Affected and Cleanup Action Taken.*							
ALL GAS BURNED AT FLARE.							
I hereby certify that the information given above is two and complete to the		1.1					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to rappet and/or file parties relieve partifications and and and an entry of the section relevant to the sec							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report d	les not relieve the operator of respon	sibility for compliance with any other					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
	OIL CONSER	VATION DIVISION					
2	OIL COMBER	VATION DIVISION					
Signature: Mut Colucter		1					
	Approved by District Supervisor:	Jam & liye					
Printed Name: TONY AUUILAR							
Title: HES Specealist,	Approval Date: 08/04/2015	Expiration Date: ///					
in a spice a state	Approvar Date.						
E-mail Address: RAYMOND_AGUILAR@OXY.COM	Conditions of Approval:						
	////	Attached					
Date: <b>9-3-15</b> Phone: (575)397-8251		1RP 3776					

\* Attach Additional Sheets If Necessary