

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
By OCD District 1 at 12:38 pm, Sep 11, 2015
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company EOG Resources, Inc.	Contact Zane Kurtz
Address 5509 Champions Drive, Midland, TX 79706	Telephone No. 432-425-2023
Facility Name Polyline from North Young Fed 12 -1 near Shinnery Federal #1	Facility Type Oil and Gas Well

Surface Owner BLM	Mineral Owner BLM/EOG	API No. 30-025-30247
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	13	18S	32E	1980	South	1980	West	Lea

Latitude 32.7444 Longitude -103.7217

NATURE OF RELEASE

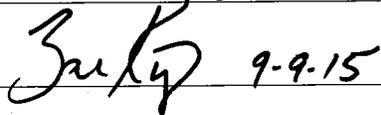
Type of Release Produced Water	Volume of Release 120 bbls	Volume Recovered 0 bbls
Source of Release 3" poly line rupture	Date and Hour of Occurrence 9-9-2015 / 1200	Date and Hour of Discovery 9-9-2015 / 1500
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Shelly Tucker/ BLM 575-361-0084	
By Whom? Zane Kurtz, EOG, 432-425-2023	Date and Hour 9-9-2015 @1625	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
3" poly line came apart at a fussed weld. Released about 120 bbls of produced water. Zero was recovered. Occurred where we had a previous release and installed a poly liner at 4 ft to prevent future releases. 3rd party consultant will go out and delineate spill area and collect samples. Samples will be submitted and a work plan will be submitted to go out and excavate impacted soil and properly remove and dispose of impacted soil. Then area will be backfilled with clean material to normal grade. Hopefully all released fluid was captured in poly line we installed previously.

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:  9-9-15	OIL CONSERVATION DIVISION	
Printed Name: Zane Kurtz	Approved by Environmental Specialist: 	
Title: Sr. Safety and Environmental Rep., EOG Resources, Inc.	Approval Date: 09/11/2015	Expiration Date: 11/11/2015
E-mail Address: zane_kurtz@eogresources.com	Conditions of Approval: Discrete site samples required. Delineate and remediate per NMOCD guidelines. Geotagged photos of remediation required. Ensure BLM concurrence/approval.	Attached <input type="checkbox"/> IRP 3849
Date: 9-9-2015 Phone: 432-425-2023		

* Attach Additional Sheets If Necessary

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pJXK1525445461